

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 06/23/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 7576 Bottom: 7614 No. Holes: 72 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 281,300 lbs of Ottawa sand, 149,324 gals of slick water and Silverstim into J Sand formation. J Sand producing through 2 composite flow through plugs.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: _____ Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7515 Tbg setting date: 08/17/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 06/27/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 6877 Bottom: 7114 No. Holes: 88 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 492,740 lbs of Ottawa sand and 296,426 gals of slick water and Silverstim into Niobrara/Codell formations. Niobrara/Codell producing through 2 composite flow-through plugs.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: _____ Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7515 Tbg setting date: 08/17/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/27/2011 Date of First Production this formation: 06/29/2011

Perforations Top: 6877 Bottom: 6986 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Pumped 248,140 lbs of Ottawa sand and 153,123 gals of Slick Water and Silverstim into Niobrara formation.

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/08/2011 Hours: 24 Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45

Calculated 24 hour rate: Bbls oil: 48 Mcf Gas: 195 Bbls H2O: 45 GOR: 4062

Test Method: Flowing Casing PSI: 550 Tubing PSI: _____ Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 53

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SUSAN MILLER

Title: Regulatory Analyst Date: _____ Email: smiller@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
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Total: 0 comment(s)