

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: SUSAN MILLER

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4246

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33200-00

6. County: WELD

7. Well Name: ADAMS D

Well Number: 30-27D

8. Location: QtrQtr: NWNE Section: 30 Township: 3N Range: 64W Meridian: 6

Footage at surface: Distance: 440 feet Direction: FNL Distance: 1976 feet Direction: FEL

As Drilled Latitude: 40.202250 As Drilled Longitude: -104.591620

GPS Data:

Date of Measurement: 06/06/2011 PDOP Reading: 4.7 GPS Instrument Operator's Name: Paul Tappy

** If directional footage at Top of Prod. Zone Dist.: 150 feet. Direction: FSL Dist.: 1501 feet. Direction: FEL

Sec: 19 Twp: 3N Rng: 64W

** If directional footage at Bottom Hole Dist.: 150 feet. Direction: FSL Dist.: 1501 feet. Direction: FEL

Sec: 19 Twp: 3N Rng: 64W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/23/2011 13. Date TD: 05/26/2011 14. Date Casing Set or D&A: 05/27/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7663 TVD** 7537 17 Plug Back Total Depth MD 7640 TVD**

18. Elevations GR 4782 KB 4795

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/CCL/GR, Caliper/Comp. Density/Neutron/GR/SP/ML, DIL/GR/SP/Caliper.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	817	314	0	817	CALC
1ST	7+7/8	4+1/2	11.6	0	7,657	660	1,530	7,657	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,805		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,079		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,102		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,196		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,513		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,561		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,574		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Electronic copy of CBL not available at this time, will upload to COGCC when available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SUSAN MILLER

Title: Regulatory Analyst Date: _____ Email: smiller@nobleenergyinc.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)