

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUL 25 2011

COGCC

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 10232*	4. Contact Name: Wayne P. Bankert
2. Name of Operator: Laramie Energy II, LLC	Phone: 970-683-5419
3. Address: 1512 Larimer St., Suite 1000	Fax: 303-339-4399
City: Denver State: CO Zip: 80202	
5. API Number 05- 077-10106-00	OGCC Facility ID Number
6. Well/Facility Name: Hawxhurst*	7. Well/Facility Number 24-10B*
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Sec 24, T9S, R95W, 6th PM*	
9. County: Garfield MESA	10. Field Name: Wildcat Buzzard
11. Federal, Indian or State Lease Number:	

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of Surface Footage from Exterior Section Lines:	<table><tr><td>FNL/FSL</td><td>N</td><td></td><td>FEL/FWL</td><td>W</td></tr><tr><td></td><td>N</td><td></td><td></td><td>W</td></tr><tr><td></td><td>S</td><td></td><td></td><td>E</td></tr><tr><td></td><td>N</td><td></td><td></td><td>W</td></tr></table>	FNL/FSL	N		FEL/FWL	W		N			W		S			E		N			W
FNL/FSL	N		FEL/FWL	W																	
	N			W																	
	S			E																	
	N			W																	
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:																					
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No N																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				

GPS DATA:

Date of Measurement	PDOP Reading	Instrument Operator's Name
---------------------	--------------	----------------------------

<input checked="" type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
Williams Fork/Iles WFILS 371-10 Sec 24 All	

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
-------------------------------------	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Randy Natvig Date: 5-25-11 Email: Rnatvig@laramie-energy.com  
Print Name: Randy Natvig Title: Drilling and Completions Manager

COGCC Approved: Randy Natvig  
CONDITIONS OF APPROVAL, IF ANY:

Title: NWA Engineer Date: 10/17/11

(S Krabacher)

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
JUL 25 2011  
COGCC

1. OGCC Operator Number: 10232 API Number: 05-077-10106-00  
2. Name of Operator: Laramie Energy II, LLC OGCC Facility ID #  
3. Well/Facility Name: Hawxhurst Well/Facility Number: 24-10B  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): (NWSE) Sec 24, T9S, R95W, 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This well was planned to set intermediate casing through the lles and then drill the production hole into the Dakota and set 4 1/2" production casing.

We drilled the 8 3/4" intermediate hole to 6972'. When we were running the 7" casing we got stuck at 6106'. We decided to pump cement and cement the casing in place at this point.

Because of the hole problems we were having, we decided to leave this well at the current depth and will complete it later as a Williams Fork/lles well only. The 7", 23#, HCP-110 intermediate casing is now our production casing.