

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400209783

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: BARRETT CORPORATION\* BILL

3. Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

4. Contact Name: Brady Riley

Phone: (303) 312-8115

Fax: \_\_\_\_\_

5. API Number 05-045-19759-00

6. County: GARFIELD

7. Well Name: CB-TG Land

Well Number: 21D-20-692

8. Location: QtrQtr: NWNE Section: 20 Township: 6S Range: 92W Meridian: 6

9. Field Name: MAMM CREEK Field Code: 52500

### Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 08/06/2011 Date of First Production this formation: 08/12/2011  
Perforations Top: 7425 Bottom: 7556 No. Holes: 10 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 08/30/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 70 Bbls H2O: 0 GOR:         
Test Method: Flowing Casing PSI: 1450 Tubing PSI: 800 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1109 API Gravity Oil: 52  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6502 Tbg setting date: 08/23/2011 Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       

Bridge Plug Depth:        Sacks cement on top:       

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/06/2011 Date of First Production this formation: 08/12/2011  
Perforations Top: 5455 Bottom: 7358 No. Holes: 196 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

1,287,287 lbs White Sand, 143,200 lbs CRC Sand, 67,701 BBLS Slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

#### Test Information:

Date: 08/30/2011 Hours: 24 Bbls oil: 14 Mcf Gas: 1332 Bbls H2O: 133  
Calculated 24 hour rate: Bbls oil: 14 Mcf Gas: 1332 Bbls H2O: 133 GOR: 10015  
Test Method: Flowing Casing PSI: 1450 Tubing PSI: 800 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1109 API Gravity Oil: 52  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6502 Tbg setting date: 08/23/2011 Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       

Bridge Plug Depth:        Sacks cement on top:       

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:        Print Name: Brady Riley

Title: Permit Analyst Date: 10/3/2011 briley@billbarrettcorp.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400209783	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)