

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400209237

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax: _____

5. API Number 05-045-19752-00
6. County: GARFIELD
7. Well Name: CB-TG Land
Well Number: 11C-20-692
8. Location: QtrQtr: NWNE Section: 20 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 08/06/2011 Date of First Production this formation: 08/11/2011
Perforations Top: 7811 Bottom: 7938 No. Holes: 8 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/30/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 71 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 71 Bbls H2O: 0 GOR:
Test Method: Flowing Casing PSI: 1550 Tubing PSI: 850 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1105 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6970 Tbg setting date: 08/26/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/06/2011 Date of First Production this formation: 08/11/2011
Perforations Top: 6037 Bottom: 7768 No. Holes: 190 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

1,152,790 lbs White Sand, 128,600 lbs CRC Sand, 61,195 BBLS Slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 08/30/2011 Hours: 24 Bbls oil: 14 Mcf Gas: 1351 Bbls H2O: 133
Calculated 24 hour rate: Bbls oil: 14 Mcf Gas: 1351 Bbls H2O: 133 GOR: 96500
Test Method: Flowing Casing PSI: 1550 Tubing PSI: 850 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1105 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6970 Tbg setting date: 08/26/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Brady Riley

Title: Permit Analyst Date: 9/29/2011 briley@billbarrettcorp.com

Email
:

Attachment Check List

Att Doc Num	Name
400209237	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)