



ge 1

State of Colorado

Oil and Gas Conservation Commission

1125 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



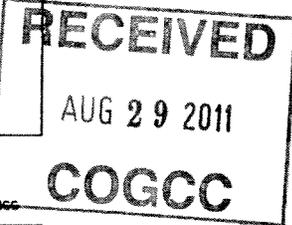
PILOT

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

Complete the Attachment Checklist

OGCC	
Survey Plat	
Directional Survey	
Surface Equip Diagram	
Technical Info Page	<input checked="" type="checkbox"/>
Other	<input checked="" type="checkbox"/>



1 OGCC Operator Number	10354	4 Contact Name	Fabrianna Venaducci
2 Name of Operator	Dakota Exploration LLC	Phone	303-279-0789
3 Address	8801 S. Yale Avenue, Suite 120	City	Tulsa
State	OK	Zip	74137
5 API Number	05-057-06512-00	OGCC Facility ID Number	423727
6 Well/Facility Name	State	7 Well/Facility Number	6-81-24-4
8 Location (Qtr/Sec Twp, Rng, Meridian)	NWNW, Sec. 24, T6N, R81W, 6th P.M.		
9 County	Jackson	10 Field Name	Wildcat
11 Federal, Indian or State Lease Number	9000.6		

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached _____

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbi and cement job summaries
 Method used _____ Cementing tool setting/perm depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date 7/23/2011 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: PILOT	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed Fabrianna Venaducci Date 8/26/11 Email fabrianna@ameskaro.com
 Print Name Fabrianna Venaducci Title Contract Landman

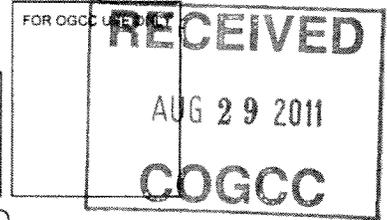
COGCC Approved [Signature] Title NWA Engr Date 10/14/11

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10354	API Number: not yet assigned
2. Name of Operator: Dakota Exploration LLC	OGCC Facility ID # 423727
3. Well/Facility Name: State	Well/Facility Number: 6-81-24-4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 24, T6N, R81W, 6th P.M.	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

A Form 4 Sundry is required because the pilot hole was not permitted. This pilot hole serves the sidetrack permitted under API Number 05-057-06510-00.

MD: 6373'

Casing:

- Conductor: 16"; depth: 40'; top: surface
- Surface: 9.625"; depth: 760'; top: surface
- Intermediate: 7"; depth: 6509'; top: surface
- Production: 4.5"; depth: 8800'; top: 6350'

Fish in hole: None

Plug depths & cement volumes:

- PILOT
- formation plug bottom: 6350'
- formation plug top: 6100'
- formation plug sacks: 69

WELLBORE DIAGRAM ATTACHED.



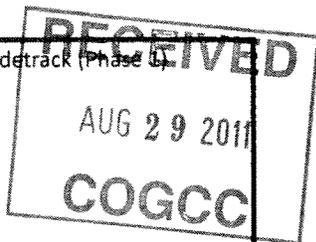
DAKOTA

Exploration

Drilling Engineer: Eric Sundstrom

Geologist: Jake Cinnamon

Well Name:	State 6-81-24-4	Pilot & 1st Sidetrack (Phase 1)
Formation:	Niobrara	
County, State:	Jackson, CO	
Surface Location:	672' FNL, 1376' FWL	
KB Elevation:	8394'	Ground Elevation: 8374'



Drill w/ 12-1/4" bit

Cement from 760' to surface with 421 sks

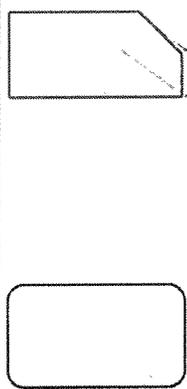


Drill w/ 8-3/4" bit

Cement kick off plug from 5410'-5810' with 144 sks cement

Cement from 6100'-6350' with 69 sks cement

TD = 6373'



9-5/8", 36 ppf, J-55 set @ 760'

First Sidetrack
 KOP= 5610' MD= 6560'
 TVD= 6240'

Drill w/ 8-3/4" bit

Cement first curve from 5940'-6350' with 140 sks cement

This sidetrack crossed a fault, we then cemented across the Niobrara and cemented another kick off plug from 5350'-5850' with 240 sks cement