



ge 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



PILOT

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

| | | | |
|--|------------------------------------|-------------------------|---------------------|
| 1 OGCC Operator Number | 10354 | 4 Contact Name | Fabrianna Venaducci |
| 2 Name of Operator | Dakota Exploration LLC | Phone | 303-279-0789 |
| 3 Address | 8801 S. Yale Avenue, Suite 120 | Fax | 303-279-1124 |
| City | Tulsa | State | OK |
| Zip | 74137 | | |
| 5 API Number | 05-057-06512-00 | OGCC Facility ID Number | 423727 |
| 6 Well/Facility Name | State | 7 Well/Facility Number | 6-81-24-4 |
| 8 Location (Qtr/Sec. Twp, Rng, Meridian) | NWNW, Sec. 24, T6N, R81W, 6th P.M. | | |
| 9 County | Jackson | 10 Field Name | Wildcat |
| 11 Federal, Indian or State Lease Number | 9000.6 | | |

| | |
|-----------------------|---|
| Survey Plat | |
| Directional Survey | |
| Surface Equip Diagram | |
| Technical Info Page | X |
| Other | X |

Complete the Attachment Checklist

OP OGCC

RECEIVED

AUG 29 2011

COGCC

General Notice

| | |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Sec. Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No |
| | Distance to nearest well same formation |
| | Surface owner consultation date |
| GPS DATA: | |
| Date of Measurement | PDOP Reading |
| | Instrument Operator's Name |
| <input type="checkbox"/> CHANGE SPACING UNIT | |
| Formation | Formation Code |
| Spacing order number | Unit Acreage |
| Unit configuration | |
| <input type="checkbox"/> Remove from surface bond | |
| Signed surface use agreement attached | |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | |
| Effective Date: | |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | |
| <input type="checkbox"/> CHANGE WELL NAME | |
| From: | NUMBER |
| To: | |
| Effective Date: | |
| <input type="checkbox"/> ABANDONED LOCATION: | |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date Ready for Inspection: | |
| <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS | |
| Date well shut in or temporarily abandoned: | |
| Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| MIT required if shut in longer than two years. Date of last MIT | |
| <input type="checkbox"/> SPUD DATE: | |
| <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) | |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK | |
| *submit cbi and cement job summaries | |
| Method used | Cementing tool setting/perf depth |
| Cement volume | Cement top |
| Cement bottom | Date |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately | |
| <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. | |

Technical Engineering/Environmental Notice

| | | | |
|---|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | | <input type="checkbox"/> Report of Work Done | |
| Approximate Start Date 7/23/2011 | | Date Work Completed: | |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | | | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal | |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste | |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans | |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: PILOT | for Spills and Releases | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed Fabrianna Venaducci Date: 8/26/11 Email: fabrianna@ameskaro.comPrint Name: Fabrianna Venaducci Title: Contract Landman

COGCC Approved

Title

NWA Engr

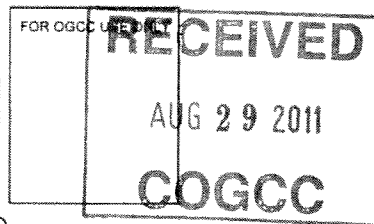
Date

10/14/11

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10354 API Number: not yet assigned
2. Name of Operator: Dakota Exploration LLC OGCC Facility ID # 423727
3. Well/Facility Name: State Well/Facility Number: 6-81-24-4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 24, T6N, R81W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

A Form 4 Sundry is required because the pilot hole was not permitted. This pilot hole serves the sidetrack permitted under API Number 05-057-06510-00.

MD: 6373'

Casing:

Conductor: 16"; depth: 40'; top: surface
Surface: 9.625"; depth: 760'; top: surface
Intermediate: 7"; depth: 6509'; top: surface
Production: 4.5"; depth: 8800'; top: 5350'

Fish in hole: None

Plug depths & cement volumes:

PILOT
formation plug bottom: 6350'
formation plug top: 6100'
formation plug sacks: 69

WELLBORE DIAGRAM ATTACHED.



01694498

DAKOTA

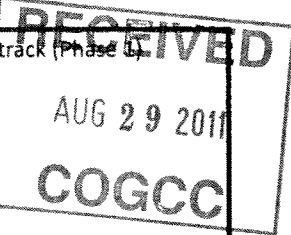
CORPORATION

Drilling Engineer: Eric Sundstrom

Geologist: Jake Cinnamon

Well Name: State 6-81-24-4
Formation: Niobrara
County, State: Jackson, CO
Surface Location: 672' FNL, 1376' FWL

Pilot & 1st Sidetrack (Phase 1)



KB Elevation: 8394' Ground Elevation: 8374'

Drill w/ 12-1/4" bit

Cement from 760' to
surface with 421 sks

9-5/8", 36 ppf, J-55 set @ 760'

Drill w/ 8-3/4" bit

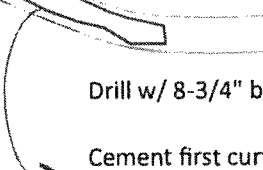
Cement kick off plug from
5410'-5810' with 144 sks
cement

First Sidetrack

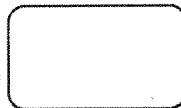
KOP= 5610'

MD= 6560'

TVD= 6240'



Drill w/ 8-3/4" bit

Cement from 6100'-6350'
with 69 sks cementCement first curve from 5940'-6350'
with 140 sks cement

TD = 6373'

This sidetrack crossed a fault, we then cemented across
the Niobrara and cemented another kick off plug
from 5350'-5850' with 240 sks cement