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10/13/2011

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2507555

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 70385 Contact Name: GLENN SMITH
 Name of Operator: SMITH ENERGY CORP Phone: (970) 381-6253
 Address: 12706 SHILOH RD Fax: (970) 686-5941
 City: GREELEY State: CO Zip: 80631 Email: GSMIGHTEN@WHAT-WIRE.COM

For "Intent" 24 hour notice required, Name: HORTON, COLBY Tel: (970) 467-2517
COGCC contact: Email: colby.horton@state.co.us

API Number 05-087-08068-00 Well Number: 1
 Well Name: ENERSOURCE
 Location: QtrQtr: NENW Section: 30 Township: 6N Range: 58W Meridian: 6
 County: MORGAN Federal, Indian or State Lease Number: _____
 Field Name: PROSPERITY Field Number: 70710

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.463645 Longitude: -103.911027
 GPS Data:
 Date of Measurement: 10/26/2010 PDOP Reading: 3.7 GPS Instrument Operator's Name: Jake Bell
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: 5370
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: CASING COLLAPSE @ 3300'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	6094	6098	03/12/1995		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	161	70	161	0	
1ST	7+7/8	5+1/2	15.5	6,195	150	6,195	5,370	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3250 with 100 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 90 sacks half in. half out surface casing from 225 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: GLENN S SMITH

Title: PRESIDENT Date: 10/10/2011 Email: GSMIGHTEN@WHAT-WIRE.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 10/14/2011

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 4/13/2012

1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
 Note: On the following COA's (a) applies if casing is pulled and (b) applies if casing is not pulled. Two Form 6's were submitted but only one was processed (the one where casing was not being pulled). The other form will scan as an attachment – "alternate procedure".
 2a) CIBP at 3250' w/ 100 sx on top.
 2b) Set CIBP at 3250', perforate at 3200', set CICR at 3100' and pump 100 sx cement: Displace 90 sx through retainer, sting out, and dump 10 sx on top of retainer. The reason for still requiring a CIBP at 3250' is to force the cement out the perms in case there are HIC's below this point.
 3a) 90 sx cement from 225' to surface.
 3b) Set CIBP at 225', perforate at 215', pump 100 sx cement down casing until cement returns to surface up 5 1/2" x 8 5/8" casing annulus. If cement does not return to surface, top up annulus with cement from 50' to surface.

Attachment Check List

Att Doc Num	Name
2507555	FORM 6 INTENT SUBMITTED
2507556	WELLBORE DIAGRAM
2507557	OPERATIONS SUMMARY
2507558	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)