

FORMATION: CORCORAN Status: TEMPORARILY ABANDONED

Treatment Date: 03/26/2010 Date of First Production this formation: 11/27/2007

Perforations Top: 8568 Bottom: 8606 No. Holes: 112 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

CRCRN is T&A'd by CIBP

Date formation Abandoned: 03/26/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 8390 Sacks cement on top: 2

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 04/19/2010 Date of First Production this formation: 11/27/2007

Perforations Top: 6107 Bottom: 7714 No. Holes: 294 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd with 52,768 bbls 2% KCL SLickwater and 1049300 lbs 20/40 sand
Perfs - 168 (Original) + 126 (Recomplete) = 294

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED

Treatment Date: 04/19/2010 Date of First Production this formation: 11/27/2007

Perforations Top: 6107 Bottom: 8390 No. Holes: 326 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

See individual formations for summary of formation treatment
Perfs -32 (COZZ Open) + 168 (WFCM Original) + 126 (Recomplete) = 294

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/04/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 258 Bbls H2O: 16

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 258 Bbls H2O: 16 GOR: 0

Test Method: Flowing Casing PSI: 820 Tubing PSI: 715 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1078 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7378 Tbg setting date: 04/28/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping

Title: Permit Representative Date: _____ Email: hknopping@anteroresources.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num	Name
400201707	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)