

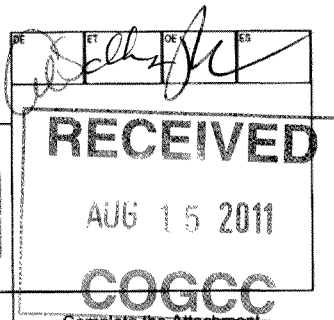


FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name Judith Walter
2. Name of Operator: Encana Oil & Gas (USA) Inc.	Phone: 720.876.3702
3. Address: 370 17th Street Suite 1700	Fax: 720.876.4702
City: Denver State: CO Zip 80202	
5. API Number 05-045-15798-0000	OGCC Facility ID Number 335940
6. Well/Facility Name: N. Parachute	7. Well/Facility Number CP14D-18 O18 596
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18, T5S, R96W	
9. County: Garfield	10. Field Name: Wildcat
11. Federal, Indian or State Lease Number: COC65768	

Survey Plat	
Directional Survey	
Surface Eqpmt Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: As soon as approved	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to P&A Conductors	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

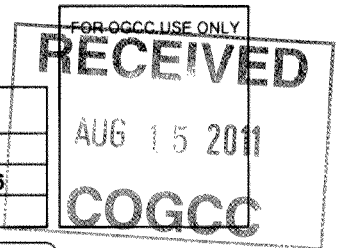
Signed: Judith Walter Date: 8/9/11 Email: judith.walter@encana.com
Print Name: Judith Walter Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWA ENGR Date: 10/13/11

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05- 045-15798-0000
2. Name of Operator:	Encana Oil & Gas (USA) Inc.	OGCC Facility ID #	335940
3. Well/Facility Name:	N. Parachute	Well/Facility Number:	CP14D-18 O18 596
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE 18, T5S, R96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Verbal Approval to P&A conductors, given by Kevin King on 8/9/2011.

Attached are the procedures to PA the conductors.

This well was originally permitted by ConocoPhillips Company, the location was built and conductors were set.

Encana Oil & Gas (USA) Inc. aquired this Federal Lease COC65768 and permit back in April 1, 2010. The Form 10 was never filed at that time.

Attached is the Form 10, signed by ConocoPhillips Company and Encana. These forms were submitted to COGCC by USPS on 8/9/11.



Operator:	Encana Oil & Gas (USA) Inc.
Well Name:	N Parachute CP14D-18 O18 596
Lease Number:	COC65768
Unit Number:	
Location:	SWSE Sec.18 -T5S -R96W
Field:	Wildcat
County, State:	Garfield, CO
API Number:	05-045-15798-0000
Diagram Date:	As of August 9, 2011

Plug and Abandonment Procedure

August 9, 2011

Prepared by: Nicholas Ronan 720-876-3838

Attachments:

- Attachment 1 – Current Wellbore Diagram
- Attachment 2 – Proposed Wellbore Diagram

API Number: 05-045-15798-0000
KB Elevation: 8,472 ft
GL Elevation: 8,472 ft

TD: 90 ft MD

Conductor Casing: 20" OD, 94 lb/ft, set at 90 ft, **ASSUMED F-25**

Conductor Casing OD	20	in.
Conductor Casing ID	19.124	in.
Conductor Casing Drift	18.936	in.
Conductor Hole size	24	in.
Conductor Casing COLLAPSE (100%)	410	psi
Conductor Casing BURST (100%)	960	psi
Conductor Casing JOINT YIELD	359,000	lbs

Safety

Safety meetings are to be held with all service company personnel prior to each job. Wellsite supervisor must notify contractors as to known hazards of which the contractors may be unaware. Well site supervisor must ensure that all workers are aware of their responsibilities and duties under the EH&S guidelines. All safety meetings will be recorded on the EnCana daily completion reports in Wellcore.

Regulations

All verbal notifications and approval from government regulatory agencies will be recorded on the EnCana daily report. The name of the individual contacted and the subject matter of approval or notification will be recorded.

*****Please note Chemical Inventory on Wellcore Report. Note amount of chemicals pumped downhole and amount stored on location each evening.***

JOB OBJECTIVE

The N Parachute CP14D-18 O18 596 is one of four wells on the O18 pad. All four wells on this pad have only the Conductor string set. The entire O18 pad will be abandoned; therefore **the N Parachute CP14D-18 O18 596 will be plugged and abandoned.**

PROCEDURE

Rig Up

1. Notify State of Colorado and BLM (**White River Field Office**) at least 48 hours prior to start of operations.
2. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
3. MIRU cementing truck.
4. Ensure the conductor casing has no fluid. ALL FLUID MUST BE REMOVED BEFORE ANY CEMENT IS PLACED IN ORDER TO ENSURE THE CEMENT WILL FALL TO THE BOTTOM AND SECURE THE CASING SHOE.
5. Pump 80 ft (32 BBL) of Ready Mix cement slurry in conductor casing to surface.

Casing Cement = [80 ft * 0.3553 BBL/ft = 28.42 BBL

With 10% Excess = 28.42 BBL * 1.10 = 31.26 BBL = **32 BBL**

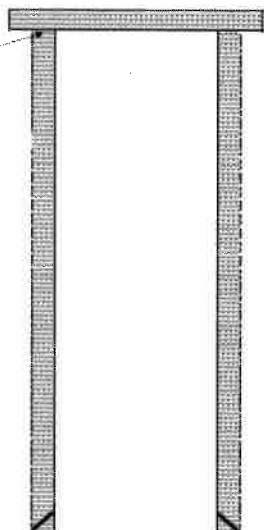
6. WOC for four hours.
7. Top off annulus and casing as needed.
8. Cut off all casing at the base of the cellar or 4 ft below final restored ground level; whichever is deeper.
9. Weld on metal plate at least ¼" thick and dry hole marker.
10. Restore surface location.
11. Ensure that CMT tickets are mailed (or scanned and emailed) to the Denver office for subsequent reporting.

CURRENT WELLBORE DIAGRAM

Operator: Encana Oil & Gas (USA) Inc
Well Name: N Parachute CP14D-18 O18.598
Lease Number: C0C85788
Unit Number:
Location: SWSE Sec 18 - T5S - R9W
Field: Wildcat
County, State: Garfield, CO
API Number: 05-045-15798-0000
Diagram Date: As of August 9, 2011

KB 8472 ft
GL 8472 ft

Conductor csg. CMT
assumed to surface
8 yds CMT



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	Hole D(in)	TOP (ft)	BTM (ft)	Date Run
20	94	Assumed F-25	24	0	80	

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

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COMMENTS/HISTORY:

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PROPOSED WELLBORE DIAGRAM

KB 8472 ft.
GL 8472 ft.

Conductor csg. CMT
assumed to surface
6 yds CMT

Top off annulus & casing with
CMT to surface

Fill wellbore with 32 BBL CMT

The diagram shows a vertical wellbore. At the top, there is a horizontal line representing the surface. Below this, a thick, hatched band represents the casing. The area between the casing and the wellbore wall is the annulus. The wellbore itself is filled with a material represented by a cross-hatched pattern. Arrows point from the text labels to the corresponding parts of the diagram: 'Conductor csg. CMT assumed to surface 6 yds CMT' points to the casing; 'Top off annulus & casing with CMT to surface' points to the annulus; and 'Fill wellbore with 32 BBL CMT' points to the wellbore fill.

SIZE (in)	WT (lb/ft)	GRADE	Hole D(in)	TOP (ft)	BTM (ft)	Date Run
20	94	Assumed F-25	24	0	80	

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	Date Run

[illegible]

	TOP (ft)	BTM (ft)	SPF	Holes	Date Shot

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