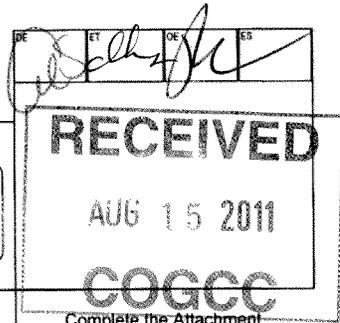




FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with 11 numbered fields: 1. OGCC Operator Number: 100185, 2. Name of Operator: Encana Oil & Gas (USA) Inc., 3. Address: 370 17th Street Suite 1700, 4. Contact Name: Judith Walter, 5. API Number: 05-045-15798-0000, 6. Well/Facility Name: N. Parachute, 7. Well/Facility Number: CP14D-18 O18 596, 8. Location: SWSE 18, T5S, R96W, 9. County: Garfield, 10. Field Name: Wildcat, 11. Federal, Indian or State Lease Number: COC65768

General Notice

General Notice section with checkboxes for: CHANGE OF LOCATION, CHANGE SPACING UNIT, CHANGE OF OPERATOR, CHANGE WELL NAME, ABANDONED LOCATION, NOTICE OF CONTINUED SHUT IN STATUS, SPUD DATE, REQUEST FOR CONFIDENTIAL STATUS, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for: Notice of Intent, Report of Work Done, Intent to Recomplete, Request to Vent or Flare, E&P Waste Disposal, Change Drilling Plans, Repair Well, Beneficial Reuse of E&P Waste, Gross Interval Changed?, Rule 502 variance requested, Status Update/Change of Remediation Plans, Casing/Cementing Program Change, and Other: Request to P&A Conductors.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Judith Walter Date: 8/9/11 Email: judith.walter@encana.com Print Name: Judith Walter Title: Regulatory Analyst

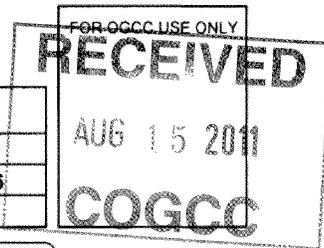
COGCC Approved: [Signature] Title: NWA ENGR Date: 10/13/11

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



| | | | |
|--|--|-----------------------|--------------------------|
| 1. OGCC Operator Number: | <u>100185</u> | API Number: | <u>05-045-15798-0000</u> |
| 2. Name of Operator: | <u>Encana Oil & Gas (USA) Inc.</u> | OGCC Facility ID # | <u>335940</u> |
| 3. Well/Facility Name: | <u>N. Parachute</u> | Well/Facility Number: | <u>CP14D-18 O18 596</u> |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | <u>SWSE 18, T5S, R96W</u> | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Verbal Approval to P&A conductors, given by Kevin King on 8/9/2011.

Attached are the procedures to PA the conductors.

This well was originally permitted by ConocoPhillips Company, the location was built and conductors were set.

Encana Oil & Gas (USA) Inc. aquired this Federal Lease COC65768 and permit back in April 1, 2010. The Form 10 was never filed at that time.

Attached is the Form 10, signed by ConocoPhillips Company and Encana. These forms were submitted to COGCC by USPS on 8/9/11.

encana™



Operator: Encana Oil & Gas (USA) Inc.
Well Name: N Parachute CP14D-18 O18 596
Lease Number: COC65768
Unit Number:
Location: SWSE Sec.18 -T5S -R96W
Field: Wildcat
County, State: Garfield, CO
API Number: 05-045-15798-0000
Diagram Date: As of August 9, 2011

Plug and Abandonment Procedure

August 9, 2011

Prepared by: Nicholas Ronan 720-876-3838

Attachments:

- Attachment 1 – Current Wellbore Diagram
- Attachment 2 – Proposed Wellbore Diagram

API Number: 05-045-15798-0000
 KB Elevation: 8,472 ft
 GL Elevation: 8,472 ft

TD: 90 ft MD

Conductor Casing: 20" OD, 94 lb/ft, set at 90 ft, **ASSUMED F-25**

| | | |
|---|----------------|------------|
| Conductor Casing OD | 20 | in. |
| Conductor Casing ID | 19.124 | in. |
| Conductor Casing Drift | 18.936 | in. |
| Conductor Hole size | 24 | in. |
| Conductor Casing COLLAPSE (100%) | 410 | psi |
| Conductor Casing BURST (100%) | 960 | psi |
| Conductor Casing JOINT YIELD | 359,000 | lbs |

Safety

Safety meetings are to be held with all service company personnel prior to each job. Wellsite supervisor must notify contractors as to known hazards of which the contractors may be unaware. Well site supervisor must ensure that all workers are aware of their responsibilities and duties under the EH&S guidelines. All safety meetings will be recorded on the EnCana daily completion reports in Wellcore.

Regulations

All verbal notifications and approval from government regulatory agencies will be recorded on the EnCana daily report. The name of the individual contacted and the subject matter of approval or notification will be recorded.

***Please note Chemical Inventory on Wellcore Report. Note amount of chemicals pumped downhole and amount stored on location each evening.*

JOB OBJECTIVE

The N Parachute CP14D-18 O18 596 is one of four wells on the O18 pad. All four wells on this pad have only the Conductor string set. The entire O18 pad will be abandoned; therefore **the N Parachute CP14D-18 O18 596 will be plugged and abandoned.**

PROCEDURE

Rig Up

1. Notify State of Colorado and BLM (**White River Field Office**) at least 48 hours prior to start of operations.
2. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
3. MIRU cementing truck.
4. Ensure the conductor casing has no fluid. ALL FLUID MUST BE REMOVED BEFORE ANY CEMENT IS PLACED IN ORDER TO ENSURE THE CEMENT WILL FALL TO THE BOTTOM AND SECURE THE CASING SHOE.
5. Pump 80 ft (32 BBL) of Ready Mix cement slurry in conductor casing to surface.

| |
|--|
| Casing Cement = [80 ft * 0.3553 BBL/ft = 28.42 BBL |
|--|

| |
|--|
| With 10% Excess = 28.42 BBL * 1.10 = 31.26 BBL = 32 BBL |
|--|

6. WOC for four hours.
7. Top off annulus and casing as needed.
8. Cut off all casing at the base of the cellar or 4 ft below final restored ground level; whichever is deeper.
9. Weld on metal plate at least ¼" thick and dry hole marker.
10. Restore surface location.
11. Ensure that CMT tickets are mailed (or scanned and emailed) to the Denver office for subsequent reporting.

