

FORM  
5A

Rev  
02/08

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State of Colorado

Oil and Gas Conservation Commission



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Document Number:  
400214298

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: SUSAN MILLER  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4246  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-33511-00 6. County: WELD  
 7. Well Name: CARMIN USX Well Number: CC05-17D  
 8. Location: QtrQtr: NESE Section: 5 Township: 4N Range: 63W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 07/25/2011 Date of First Production this formation: 08/04/2011  
 Perforations Top: 6988 Bottom: 7000 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Pumped 244,500 lbs of Ottawa sand and 116,859 gals of 15% HCL, Slick Water and Silverstim into Codell formation. Codell formation producing through 3 composite flow through plugs.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 08/12/2011 Hours: 24 Bbls oil: 131 Mcf Gas: 147 Bbls H2O: 54  
 Calculated 24 hour rate: Bbls oil: 131 Mcf Gas: 147 Bbls H2O: 54 GOR: 1122  
 Test Method: Flowing Casing PSI: 600 Tubing PSI: \_\_\_\_\_ Choke Size: 12  
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1140 API Gravity Oil: 47  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: DAKOTA Status: COMMINGLED

Treatment Date: 07/21/2011 Date of First Production this formation: 08/04/2011

Perforations Top: 7766 Bottom: 7774 No. Holes: 32 Hole size: 0

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Pumped 57,827 lbs of Ottawa sand and 38,727 gals of Slick Water and Silverstim into Dakota Fm. Dakota producing through 3 composite flow through plugs.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/12/2011 Hours: 24 Bbls oil: 131 Mcf Gas: 147 Bbls H2O: 54

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 131 Mcf Gas: 147 Bbls H2O: 54 GOR: 1122

Test Method: Flowing Casing PSI: 600 Tubing PSI: \_\_\_\_\_ Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1140 API Gravity Oil: 47

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 07/21/2011 Date of First Production this formation: 08/04/2011

Perforations Top: 7444 Bottom: 7483 No. Holes: 128 Hole size: 0

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Pumped 281,693 lbs of Ottawa sand and 146,207 gals of Silverstim into J Sand Fm. J Sand is producing through 3 composite flow through plugs.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/12/2011 Hours: 24 Bbls oil: 131 Mcf Gas: 147 Bbls H2O: 54

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 131 Mcf Gas: 147 Bbls H2O: 54 GOR: 1122

Test Method: Flowing Casing PSI: 600 Tubing PSI: \_\_\_\_\_ Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1140 API Gravity Oil: 47

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_



Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

| Att Doc Num | Name |
|-------------|------|
|             |      |

Total Attach: 0 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
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Total: 0 comment(s)