

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 08/29/2011 Date of First Production this formation: 03/20/1974

Perforations Top: 7804 Bottom: 7830 No. Holes: 27 Hole size: 0.33

Provide a brief summary of the formation treatment: _____ Open Hole:

SET CIBP @ 7460-7462

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET CIBP @ 7460-7462

Date formation Abandoned: 08/29/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7462 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/07/2011 Date of First Production this formation: 09/27/2011

Perforations Top: 7132 Bottom: 7368 No. Holes: 142 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

CDRF-NBREC

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/09/2011 Hours: 24 Bbls oil: 24 Mcf Gas: 146 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 24 Mcf Gas: 146 Bbls H2O: 0 GOR: 6083

Test Method: FLOWING Casing PSI: 542 Tubing PSI: 480 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1195 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7307 Tbg setting date: 09/20/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 09/14/2011 Date of First Production this formation: 09/27/2011

Perforations Top: 7132 Bottom: 7204 No. Holes: 54 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 246,456 gal Slickwater w/ 200,400# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)