

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400213501

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-30353-00

6. County: WELD

7. Well Name: SAWDEY

Well Number: 5-30

8. Location: QtrQtr: SENW Section: 30

Township: 2N

Range: 68W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLEDTreatment Date: 09/02/2011Date of First Production this formation: 09/19/2011Perforations Top: 7391 Bottom: 8148 No. Holes: 198 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐JSND RECThis formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 10/08/2011 Hours: 24 Bbls oil: 11 Mcf Gas: 70 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 11 Mcf Gas: 70 Bbls H2O: 0 GOR: 6364Test Method: FLOWING Casing PSI: 920 Tubing PSI: 755 Choke Size: Gas Disposition: SOLD Gas Type: WET BTU Gas: 1298 API Gravity Oil: 51Tubing Size: 2 + 3/8 Tubing Setting Depth: 8104 Tbg setting date: 09/08/2011 Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: FORMATION: J SANDStatus: PRODUCINGTreatment Date: 09/02/2011Date of First Production this formation: 09/19/2011Perforations Top: 8126 Bottom: 8148 No. Holes: 66 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐Frac J-Sand down 4-1/2" Csg w/ 161,398 gal Slickwater w/ 159,260# 40/70, 4,000# SuperLC.This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date:  Hours:  Bbls oil:  Mcf Gas:  Bbls H2O: Calculated 24 hour rate: Bbls oil:  Mcf Gas:  Bbls H2O:  GOR: Test Method:  Casing PSI:  Tubing PSI:  Choke Size: Gas Disposition:  Gas Type:  BTU Gas:  API Gravity Oil: Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth: 

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth:  Sacks cement on top: 

Comment:

NO CHOKE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: CARA MAHLERTitle: REGULATORY ANALYST 1 Date: 10/11/2011 CARA.MAHLER@ANADARKO.COM

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400213501	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)