

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400210674

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 46290
2. Name of Operator: K P KAUFFMAN COMPANY INC
3. Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202
4. Contact Name: Sherry Glass
Phone: (303) 825-4822
Fax: (303) 825-4825

5. API Number 05-123-32751-00
6. County: WELD
7. Well Name: Front Range Well Number: #11-17-5
8. Location: QtrQtr: NESW Section: 17 Township: 4N Range: 66W Meridian: 6
Footage at surface: Distance: 1505 feet Direction: FSL Distance: 1906 feet Direction: FWL
As Drilled Latitude: 40.308460 As Drilled Longitude: -104.804210

GPS Data:

Data of Measurement: 07/22/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: R. Gorka

** If directional footage

at Top of Prod. Zone Distance: 2268 feet Direction: FNL Distance: 862 feet Direction: FWL
Sec: 17 Twp: 4N Rng: 66W
at Bottom Hole Distance: 2268 feet Direction: FNL Distance: 862 feet Direction: FWL
Sec: 17 Twp: 4N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/06/2011 13. Date TD: 08/10/2011 14. Date Casing Set or D&A: 08/10/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7721 TVD 7346 17 Plug Back Total Depth MD 7676 TVD 7298

18. Elevations GR 4722 KB 4734

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple Combo- CDL-CNL-DIL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 713 | 500 | 0 | 713 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 7,694 | 508 | 2,760 | 7,694 | CBL |

ADDITIONAL CEMENT

Cement work date:

Details of work:

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,901 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SUSSEX | 4,564 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHANNON | 5,006 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 7,261 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT HAYS | 7,555 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,578 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

completed interval report to be submitted when DCP gas line is finished and well testing can be accomplished for IP

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sherry Glass

Title: Engineering Technician Date: _____ Email: sglass@kpk.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|---------------------------|
| 400210684 | LAS-COMBINATION OPEN HOLE |
| 400210685 | LAS-CBL 1ST RUN |
| 400210753 | CEMENT JOB SUMMARY |
| 400214769 | DIRECTIONAL SURVEY |

Total Attach: 4 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)