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Date Received:
08/30/2011

Document Number:
2588255

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130 Contact Name: MARK CLAVENNA
 Name of Operator: LOCIN OIL CORPORATION Phone: (281) 362-8600X22
 Address: 25231 GROGAN'S MILL RD STE 500 Fax: (281) 419-6626
 City: THE WOODLANDS State: TX Zip: 77380 Email: MCLAVENNA@NCLNR.COM

For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-103-07774-00 Well Number: 11-6
 Well Name: NO. DOUGLAS
 Location: QtrQtr: NESW Section: 6 Township: 2S Range: 101W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 44470
 Field Name: DRAGON TRAIL Field Number: 18700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.901867 Longitude: -108.779017
 GPS Data:
 Date of Measurement: 08/24/2011 PDOP Reading: 1.8 GPS Instrument Operator's Name: L Christian
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2878	2970			
MANCOS	3083	3183	12/17/1983	B PLUG / SQUEEZED	3070
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	128	130	128	0	VISU
1ST	7+7/8	5+1/2	15.5	3,351	170	3,351	2,550	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2825 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 950 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 190 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK CLAVENNA
 Title: MANAGER Date: 8/24/2011 Email: MCLAVENNA@NCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 10/13/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 4/12/2012

Attachment Check List

Att Doc Num	Name
2588255	FORM 6 INTENT SUBMITTED
2588256	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Wbd as submitted meets all engineering requirements	10/13/2011 10:03:32 AM
Permit	Missing current wbd Completion report submitted 12/22/1976 will meet Form 5 reporting requirements	10/12/2011 4:15:57 PM

Total: 2 comment(s)