

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 27742 4. Contact Name: Mickenzie Gates  
2. Name of Operator: EOG RESOURCES INC Phone: (435) 781-9145  
3. Address: 600 17TH ST STE 1100N Fax: (435) 789-7633  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-33686-00 6. County: WELD  
7. Well Name: Randall Creek Well Number: 12-21H  
8. Location: QtrQtr: LOT 3 Section: 21 Township: 12N Range: 62W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>08/12/2011</u>	Date of First Production this formation: <u>08/30/2011</u>
Perforations Top: <u>7673</u> Bottom: <u>11127</u>	No. Holes: <u>324</u> Hole size: <u>0.75</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>	
<u>Fraced with 323,330 gals Linear Gel 26, 313,689 gals Phaser Frac, 4,410 gals Treated Fresh Water Pad and 544,782# 20/40 sand.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>09/01/2011</u> Hours: <u>24</u> Bbls oil: <u>59</u> Mcf Gas: <u>36</u> Bbls H2O: <u>220</u>	
Calculated 24 hour rate: Bbls oil: <u>59</u> Mcf Gas: <u>36</u> Bbls H2O: <u>220</u> GOR: <u>        </u>	
Test Method: <u>Pumping</u> Casing PSI: <u>90</u> Tubing PSI: <u>90</u> Choke Size: <u>24/64</u>	
Gas Disposition: <u>FLARED</u> Gas Type: <u>DRY</u> BTU Gas: <u>1575</u> API Gravity Oil: <u>31</u>	
Tubing Size: <u>        </u> Tubing Setting Depth: <u>        </u> Tbg setting date: <u>        </u> Packer Depth: <u>        </u>	
Reason for Non-Production: <u>        </u>	
Date formation Abandoned: <u>        </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u>        </u>	
Bridge Plug Depth: <u>        </u> Sacks cement on top: <u>        </u>	

Comment: \*\*\*\*\*CONFIDENTIAL\*\*\*\*\*

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:          Print Name: Mickenzie Gates

Title: Regulatory Assistant Date:          Email mickenzie\_gates@eogresources.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)