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FORM 23 Rev. 6/11

State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 10232
2. Name of Operator: Laramie Energy II, LLC
3. Address: 1512 Larimer St, Suite 1000
City: Denver State: CO Zip: 80202
4. Contact Name & Phone: Randy Natvig
Ph: 303-339-4337
Email: rnatvig@laramie-energy.com
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-077-10166-00
6. County: Mesa
7. Well Name: Hawxhurst
8. Well Number: 19-13A
9. Unit Name (if appl.): n/a
10. Unit No: n/a
11. QtrQtr: NESE Sec: 24 Twn: 9S Rng: 95W Meridian: 6
12. Footage From Exterior Section Lines: 1349' FSL, 602' FEL
13. Field Name: Buzzard
14. Field Number: 9495

CASING INFORMATION

15. Surface Casing Size: 9 5/8" / Weight per Foot: 36# Grade: J-55 True Vertical Setting Depth: 1549'
16. Intermed. Casing Size: 7" / Weight per Foot: 23# Grade: HCP-110 True Vertical Setting Depth: 6527'

KICK INFORMATION

17. True Vertical Depth at Kick: 7398'
18. Formation at Kick: Mancos
19. Formation Code: MNCS
20. Shut-in Drill Pipe Pressure (SIDPP): n/a psi
21. Shut-in Casing Pressure (SICP): n/a psi
22. Mud weight at Time of Kick: 10.1 ppg
23. Pit Gain: 30 bbls
24. Time and Date Shut In: 0300 10/10/2011
25. Mud Weight Required to Control Well: 11.2 ppg
26. Type of Kick: Gas Oil Water
27. Comments (describe actions to control in detail):

We are drilling with Weatherford underbalanced drilling equipment on location. When we took the kick, we saw 10000 units of gas on our Pason gas detector and took a 30 bbl kick in the pits. We did not shut the well in. We were able to control the kick through the Weatherford choke and through their 4-phase separator. We sent the gas to the flare and circulated a heavier mud into the system to control the gas. The well was never out of control.