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FORM
23
Rev. 6/11State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

FOR OGCC USE ONLY

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OCT 10 2011

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>10232</u>	4. Contact Name & Phone: <u>Randy Natvig</u>	Report taken by: <u>DAVE ANDREWS</u>
2. Name of Operator: <u>Laramie Energy II, LLC</u>	Ph: <u>303-339-4337</u>	
3. Address: <u>1512 Larimer St, Suite 1000</u>	Email: <u>rnatvig@laramie-energy.com</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		

WELL LOCATION INFORMATION

5. API Number: <u>05-077-10166-00</u>	6. County: <u>Mesa</u>
7. Well Name: <u>Hawxhurst</u>	8. Well Number: <u>19-13A</u>
9. Unit Name (if appl.): <u>n/a</u>	10. Unit No: <u>n/a</u>
11. QtrQtr: <u>NESE</u> Sec: <u>24</u> Twn: <u>9S</u> Rng: <u>95W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>1349' FSL, 602' FEL</u>	
13. Field Name: <u>Buzzard</u>	14. Field Number: <u>9495</u>

CASING INFORMATION

15. Surface Casing Size: <u>9 5/8"</u> / Weight per Foot: <u>36#</u> Grade: <u>J-55</u> True Vertical Setting Depth: <u>1549'</u>
16. Intermed. Casing Size: <u>7"</u> / Weight per Foot: <u>23#</u> Grade: <u>HCP-110</u> True Vertical Setting Depth: <u>6527'</u>

KICK INFORMATION

17. True Vertical Depth at Kick: <u>7398'</u>	19. Formation Code: <u>MNCS</u>
18. Formation at Kick: <u>Mancos</u>	21. Shut-in Casing Pressure (SICP): <u>n/a</u> psi
20. Shut-in Drill Pipe Pressure (SIDPP): <u>n/a</u> psi	23. Pit Gain: <u>30</u> bbls
22. Mud weight at Time of Kick: <u>10.1</u> ppg	25. Mud Weight Required to Control Well: <u>11.2</u> ppg
24. Time and Date Shut In: <u>0300 10/10/2011</u>	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Water	
27. Comments (describe actions to control in detail):	

We are drilling with Weatherford underbalanced drilling equipment on location. When we took the kick, we saw 10000 units of gas on our Pason gas detector and took a 30 bbl kick in the pits. We did not shut the well in. We were able to control the kick through the Weatherford choke and through their 4-phase separator. We sent the gas to the flare and circulated a heavier mud into the system to control the gas. The well was never out of control.