



02055270

FORM 4 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED

SEP 12 2011

COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 53255
2. Name of Operator: Maralex Resources, Inc.
3. Address: P.O. Box 338
City: Ignacio State: CO Zip: 81137
4. Contact Name: A. M. O'Hare
Phone: 970-563-4000
Fax: 970-563-4116
5. API Number: 05-045-06213
6. Well/Facility Name: Federal
7. Well/Facility Number: 26 #3
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Sec 26, T7S, R91W 6th PM
9. County: Garfield
10. Field Name: Divide Creek
11. Federal, Indian or State Lease Number: COC127191

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 9/12/2011
Request to Vent or Flare
Request to Repair Well
Request for Rule 502 variance requested
Request for Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Doris Ney
Date: 9/12/2011
Email: dneym@maralexinc.com
Title: Production Technologist

COGCC Approved: David Anderson
Title: PE II
Date: 10/7/2011

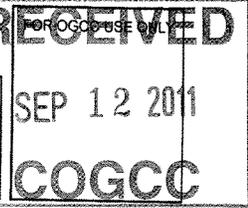
CONDITIONS OF APPROVAL, IF ANY:

Continuous or intermittent venting is approved for a period not to exceed 30 days following this approval (until 11/6/2011), as necessary to keep the bradenhead annulus blown down, such that the bradenhead pressure does not exceed 77 psi. Any liquids that are produced while blowing down the bradenhead must be contained, stored, and treated/disposed as E&P waste, per COGCC's 900-series rules. The threshold pressure of 77 psi is based on a maximum allowable total pressure gradient of 0.6 psi/ft at the surface casing shoe: (77 psi/450 ft) + 0.43 psi/ft = 0.60 psi/ft.

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Page 2

TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 53255 API Number: 05-045-06213
- 2. Name of Operator: Maralex Resources, Inc. OGCC Facility ID #
- 3. Well/Facility Name: Federal Well/Facility Number: 26 #3
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 26, T7S, R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Maralex requests permission to open the bradenhead to allow water to flow to a tank on location and to allow minimal gas to vent. Per the sundry submitted on 9/1/2011, a test performed on this well indicated 0 bbl water was produced with 45 mcf/d after three hours. Flowing any water to a tank will keep the pressure off of the casing to prevent migration of water to other water sources and maintain integrity of production casing. A Form 27 is begin filed to address remediation of this well.