

Geologist Information

General: Existing location, 6 new wells (6 existing)
 Ownership: Jolley surface/ split minerals
 SUA Status: Existing
 Spacing Units: Section 16 – unspaced but has fed minerals (COC 51146)
 Adjacent Owners: DOW



Plan of Development

Access: Use existing access
 Drilling: Efficiency rig
 Cuttings: In cuttings management area on pad
 SIMOPS: Yes
 Completion: Frac from KP 32-17 frac pad. Frac lines to run along existing pipeline corridors and/or access roads. Back to KP 32-17 frac pad.
 Flowback: Production equipment stay in existing location. No new tanks needed. Will need an additional 60' added on to the area for the separators.
 Prod Equip: No new pipelines necessary.

Legend

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|-----------------------|--------------------------------------|---|------------------------------|
| ● Production Gas Well | ■ Proposed Cuttings Management Area | — Existing Limit of Disturbance | — Pipeline (Valley) |
| ⊙ Future | ■ Proposed Production Equipment Area | — Existing Irrigation Pipe or Waterline | — 12" Poly Water Line |
| ⋈ Blow Down | ■ Proposed Pad or Pit | — Existing Pipeline | — 8" Steel Water Line |
| ⋈ Valve or Valve Set | — Existing Road | — Existing Fence | — PropFracLineRoute |
| ⊙ Future | — Existing Well | | — State Wildlife Area (CDOW) |

Williams Production RMT



KP 22-16 Plan of Development
 T6S R 91W, Section 16

Date Prepared: September 15, 2011