

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

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| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. COC51146 |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator Williams Production RMT Company LLC | | 7. If Unit or CA Agreement, Name and No. |
| 3a. Address 1001 17th Street, Suite 1200 Denver, CO 80202 | | 8. Lease Name and Well No. KP 22-16 (KP 22-16 Pad) |
| 3b. Phone No. (include area code) (303) 606-4071 | | 9. API Well No. |
| 4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 16-T6S-R91W 1685' FNL 1319' FWL At proposed prod. zone SENW 16-T6S-R91W 1497' FNL 1896' FWL | | 10. Field and Pool, or Exploratory Kokopelli |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 4.8 miles southeast of Silt, CO | | 11. Sec., T., R., M., or Blk. And Survey or Area 16 6S, 91W 6th PM |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) Approx 184' From Lease Line BHL, 1307' From Sfc property line. | | 12. County or Parish Garfield |
| 16. No. of Acres in lease 1200.35 | | 13. State Colorado |
| 17. Spacing Unit dedicated to this well Unspaced | | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Aprx 403' From BHL | | 19. Proposed Depth 7494' MD TVD 7439' |
| 20. BLM/ BIA Bond No. on file NMB000396 | | |
| 21. Elevations (Show whether DF, RT, GR, etc.) 6674' GR | | 22. Aproximate date work will start* 4/1/12 |
| 23. Estimated Duration 120 Days | | |

24. Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the authorized officer. |
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|-------------------------|-------------------------------------|------------------|
| 25. Signature | Name (Printed/ Typed) Greg Davis | Date 10/12/11 |
| Title | | |
| Supervisor Permits | | |
| Approved By (Signature) | Name (Printed/ Typed) | Date |
| Title | | |
| Office | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Additional Operator Remarks

Operator requests permission to drill the subject well. The well will be drilled directionally from the KP 22-16 pad. Please see Version: November 1, 2009 Williams Production RMT Company Master APD Standard Operating Practices for 10 Point Drilling Plan and the 13 Point Surface Use Plan for further information. (See attached Survey Plats, Directional Plot and Plan, and Geologic Prognosis for the subject well.)

Surface is owned by Richard and Mary Jolley Family LLLP, Kent Jolley and Brett Jolley. Minerals are owned by the United States Government.

If additional information is required, please contact:

Mr. Scott Brady

1058 County Road #215

P.O. Box 370

Parachute, CO 81635

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