

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02121314

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

OCT 12 2011

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 10071
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300
City: Denver State: CO Zip 80202
4. Contact Name: Mary Pobuda
Phone: 303-312-8511
Fax: 303-291-0420
5. API Number 05- 045-19647 OGCC Facility ID Number
6. Well/Facility Name: Kaufman 7. Well/Facility Number 24D-24-692
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 24, T6S-R92W 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC50126

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	X

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

(a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

FNU/FSL

FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes☐ No

Is site ready for inspection?

☐ Yes☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 10/26/11

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☒ Other: Request to Complete☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date: 10/7/11

Email:

mpobuda@billbarrettcorp.com

Print Name:

Mary Pobuda

Title:

Permit Analyst

COGCC Approved:

Title

LWA Engineers

Date:

10/12/11

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19647
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: Kaufman Well/Facility Number: 24D-24-692
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL
AS-BUILT WELLBORE SCHEMATIC
TEMPERATURE SURVEY
BRADENHEAD PRESSURE SUMMARY

Toc \approx 3025'

BBC: 2880' ✓

→ 911 = 0.

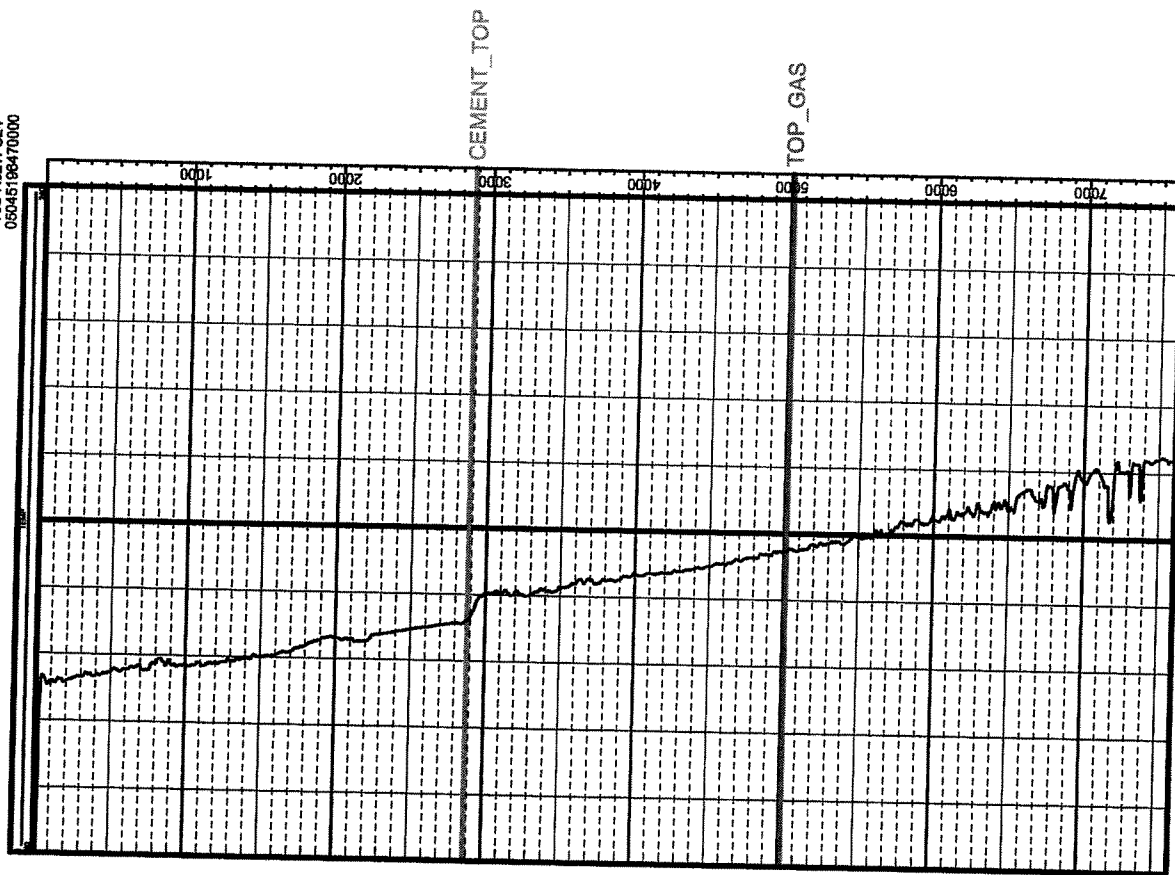
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COGCC/Rifle Office



Kaufman
24D-24-892
T6S R92W S24
05045198470000



Well Name: Kaufman 24D-24-692

SHL: NWSE, Sec. 24, T6S-R92W 6th PM

BILL BARRETT CORPORATION

date updated 10/6/2011

updated by Mary Pobuda

05-045-19647

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 8/16/2011

TD 8/19/2011

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COGCC/Rifle Office

set @ 836

Drilled 8 3/4" hole from base surface casing
to 5692 MD
then drilled 7 7/8" hole to TD

Measure 3767 MD 3621 TVD

Top of tail cement @ 2880 MD 2782 TVD

Top of Gas 4991 MD 4819 TVD

Cementing Program:

Surface:

Lead: 120 sks
Tail: 120 sks

Production:

Tail: 986 sks

Rollins 7351 MD 7178 TVD

4.5", 11.6 lbs/ft, E-80

TD 7610 MD 7437 TVD

NOT TO SCALE

set @ 7608 MD



BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 24D-24-692
Pad: Kaufman 7
API No: 05-045-19647
Document No: 1698073

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 8/19/2011
Plug Bumped: 8/20/2011 @ 02:00
Casing Slips Set: 8/20/2011 @ 03:00
WOC Time: 5 hours
Temp. Log Run: 8/20/2011 @ 06:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2880' MD; Estimated Top of Gas: 5017' MD.