



02121314

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED OCT 12 2011 COGCC/Rifle Office

1. OGCC Operator Number: 10071
2. Name of Operator: Bill Barrett Corp
3. Address: 1099 18th Street Suite 2300
4. Contact Name: Mary Pobuda
5. API Number: 05-045-19647
6. Well/Facility Name: Kaufman
7. Well/Facility Number: 24D-24-692
8. Location: NWSE, Sec. 24, T6S-R92W 6th PM
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC50126

Table with columns for Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, and Other. Includes checkboxes for 'X' and 'OGCC'.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line, Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation, Surface owner consultation date:

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket, Individual
CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Yes/No, Is site ready for inspection? Yes/No, Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned, Has Production Equipment been removed from site? Yes/No, MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately, Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 10/26/11
Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change
Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Request to Complete
E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda, Date: 10/7/11, Email: mpobuda@billbarrettcorp.com
Print Name: Mary Pobuda, Title: Permit Analyst

COGCC Approved: [Signature], Title: LWA Engineers, Date: 10/12/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

- 1. OGCC Operator Number: 10071 API Number: 05-045-19647
- 2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # _____
- 3. Well/Facility Name: Kaufman Well/Facility Number: 24D-24-692
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Sec. 25, T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

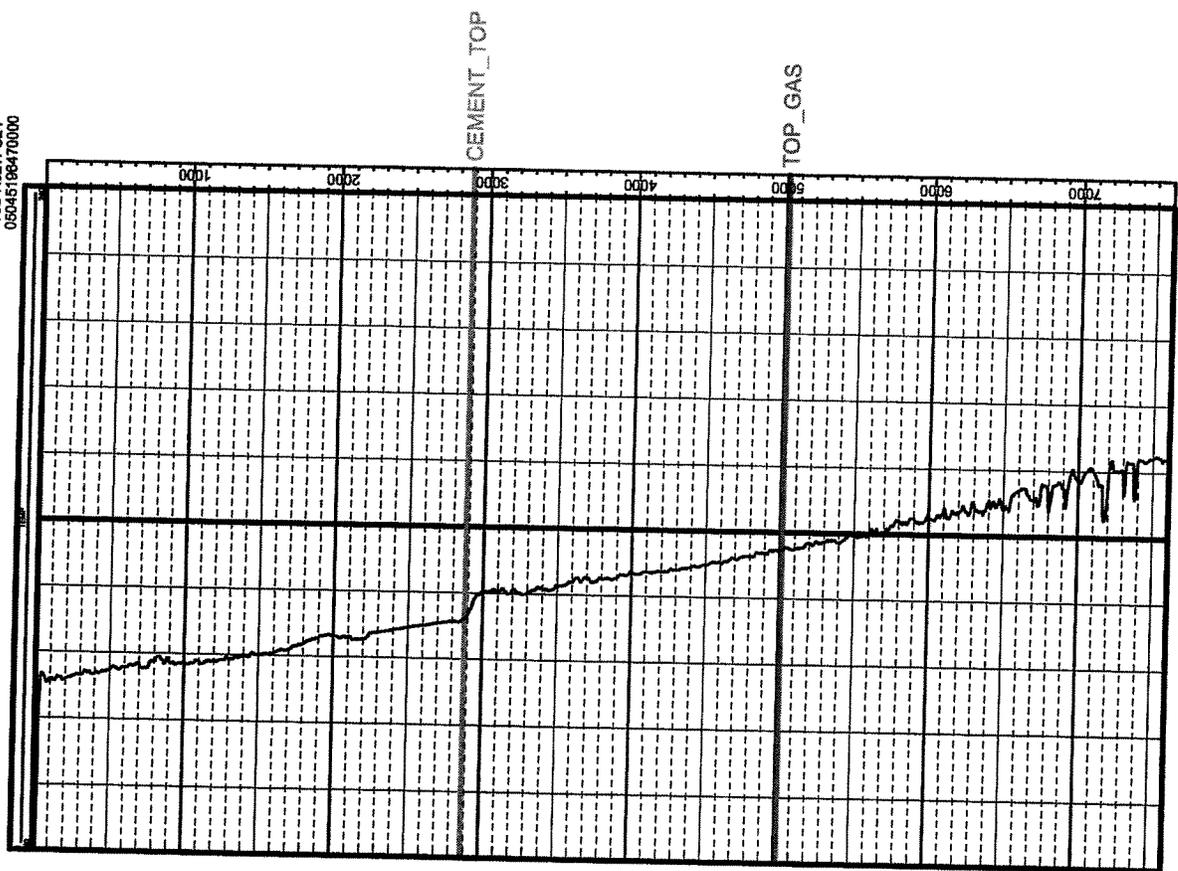
The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.
Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

- CBL _____ *Toc ≈ 3025'*
- AS-BUILT WELLBORE SCHEMATIC _____
- TEMPERATURE SURVEY _____ *BBC: 2880' ✓*
- BRADENHEAD PRESSURE SUMMARY _____ *→ 911 = 0.*

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Kaufman
24D-24-892
T6S R92W S24
05045198470000



Well Name: Kaufman 24D-24-692

SHL: NWSE, Sec. 24, T6S-R92W 6th PM

BILL BARRETT CORPORATION

date updated 10/6/2011

updated by Mary Pobuda

05-045-19647

AS DRILLED

Top of lead @ surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 8/16/2011
TD 8/19/2011

set @ 836

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Drilled 8 3/4" hole from base surface casing
to 5692 MD
then drilled 7 7/8" hole to TD

Measverde 3767 MD 3621 TVD

Top of tail cement @ 2880 MD 2782 TVD

Top of Gas 4991 MD 4819 TVD

Cementing Program:

Surface:

Lead: 120 sks
Tail: 120 sks

Production:

Tail: 986 sks

Rollins 7351 MD 7178 TVD

4.5", 11.6 lbs/ft, E-80

TD 7610 MD 7437 TVD

set @ 7608 MD

NOT TO SCALE

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BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: Kaufman 24D-24-692
Pad: Kaufman 7
API No: 05-045-19647
Document No: 1698073

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 8/19/2011
Plug Bumped: 8/20/2011 @ 02:00
Casing Slips Set: 8/20/2011 @ 03:00
WOC Time: 5 hours
Temp. Log Run: 8/20/2011 @ 06:00

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2880' MD; Estimated Top of Gas: 5017' MD.