

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2506653

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: JANE WASHBURN

Phone: (720) 876-5431

Fax: (720) 876-6431

5. API Number 05-123-15070-00

7. Well Name: RANCHERO

8. Location: QtrQtr: SWNE Section: 34 Township: 2N Range: 66W Meridian: 6

9. Field Name: SPINDLE Field Code: 77900

6. County: WELD

Well Number: 32-34

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 04/10/2010

Date of First Production this formation:

Perforations Top: 7274 Bottom: 7518 No. Holes: 148 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

NBRR-PERFED 7274-7294, 4 SPF, 80 HOLES. FRAC'D W/250,280# SAND AND 135,828 GAL FRAC FLUID
CD-RE-FRAC'D 7501-7518' W/250,380# SAND AND 118,776 GAL FRAC FLUID
CIBP SET @ 7344' ON 4/12/10; DRILLED OUT 4/23/10.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 06/25/2010 Hours: 24 Bbls oil: 20 Mcf Gas: 8 Bbls H2O: 5

Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 8 Bbls H2O: 5 GOR: 400

Test Method: FLOWING Casing PSI: 996 Tubing PSI: 139 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7496 Tbg setting date: 04/26/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: SUSSEX

Status: ABANDONED COMPLETION

Treatment Date: 03/29/2010

Date of First Production this formation:

Perforations Top: 4743 Bottom: 4778 No. Holes: 70 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

SQUEEZED SUSSEX PERFS 4743-4778 W/ 150 XS CLASS G CMT. DRILLED OUT CMT FROM 4510 TO 4790. (3/29/10)
RBP SET AT 4960' ON 3/26/10 AND DRILLED OUT ON 4/5/10.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

ABANDONED

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: JANE WASHBURN

Title: OPERATIONS TECHNNOLOGIST

Date: 9/14/2011

Email JANE.WASHBURN@ENCANA.COM

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Attachment Check List

Att Doc Num	Name
2506653	FORM 5A SUBMITTED
2506654	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)