

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400213924

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-09035-00
6. County: LAS ANIMAS
7. Well Name: LORENCITO
Well Number: 12-19-34-66
8. Location: QtrQtr: NWSW Section: 19 Township: 34S Range: 66W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING

Treatment Date: 02/19/2007 Date of First Production this formation: 02/24/2007
Perforations Top: 848 Bottom: 950 No. Holes: 72 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

---- TO ABANDON VERMEJO FORMATION VIA RETRIEVABLE BRIDGE PLUG SET AT 1030' ON JULY 26, 2008 ----

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/14/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 37
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 37 GOR: 0
Test Method: Pumping Casing PSI: 0 Tubing PSI: 0 Choke Size: 10/64
Gas Disposition: Gas Type: BTU Gas: 1004 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 982 Tbg setting date: 08/12/2008 Packer Depth: 0

Reason for Non-Production:

PLEASE NOTE: THIS WELL WAS SHUT-IN ON 6-14-2009. WHEN THE MIT WAS COMPLETED ON 9-26-2011, IT WAS FOUND THAT A RBP WAS SET IN THIS WELL BACK IN 2008. THIS FORM 5A IS TO RECORD INFORMATION AS OF THAT DATE.

Date formation Abandoned: 07/26/2008 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: 1030 Sacks cement on top:

Comment:

NOTE: THIS FORM 5A SUBMITTED TO SHOW RBP SET ON 7-26-2008 WHICH ABANDONED THE VERMEJO FORMATION. ALL DATA ON THIS FORM IS BACK-DATED TO SHOW INFORMATION AS OF THAT DATE AS NON-REPORTING OF THE RBP WENT UNNOTICED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: Email Judy.Glinisty@pxd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 400213968 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)