

Form 3160-3  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Glenwood Springs, CO	<b>2. Confidentiality</b> <input type="checkbox"/> Confidential
<b>3. Work Type*</b> <input checked="" type="radio"/> DRILL <input type="radio"/> REENTER	<b>4. Well Type*</b> GAS
Operating Company Information	
<b>5. Company Name*</b> ENCANA OIL & GAS (USA) INC	
<b>6. Address*</b> 370 17TH STREET SUITE 1700 DENVER CO 80202	<b>7. Phone Number*</b> 303-623-2300
Administrative Contact Information	
<b>8. Contact Name*</b> JEVIN _ CROTEAU	<b>9. Title*</b> AUTHORIZED REPRESENTATIVE
<b>10. Address*</b> 370 17TH STREET SUITE 1700  DENVER CO 80202	<b>11. Phone Number*</b> 720-876-5339 _
	<b>12. Mobile Number</b> 720-273-6427
<b>13. E-mail*</b> jevin.croteau@encana.com	<b>14. Fax Number</b> 720-876-6339
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b> _____	<b>16. Title*</b> _____
<b>17. Address*</b> _____ _____ _____	<b>18. Phone Number*</b> _____
	<b>19. Mobile Number</b> _____
<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____
Lease and Agreement	
<b>22. Lease Serial Number*</b> COC01523	_____
<b>24. If Unit or CA/Agreement, Name and/or Number</b> COC0128382	<b>25. Field and Pool, or Exploratory Area*</b> PARACHUTE

<b>26. Number of Acres in Lease*</b> 2536	27. Spacing Unit dedicated to this well _____
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Well		
<b>28. Well Name*</b> GARDNER FEDERAL	<b>29. Well Number*</b> 28-1C (PC-28)	30. API Number _____
<b>31. Proposed M.D.</b> 8000	32. Proposed T.V.D. 7450	33. Elevation 6420 Ground Level
34. BLM/BIA Bond Number COB000235	35. Work Start Date 03/01/2012	36. Work Duration 6/1/12
37. Number of Completions _____	38. Cable Tool <input checked="" type="radio"/> Cable <input type="radio"/> Rotary	

Surface Location				
39. Specify location using one of the following methods: a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract b) State, County, Latitude, Longitude, Metes & Bounds description				
<b>County or Parish, State*</b> GARFIELD CO				
Section 28	Township 7S	Range 95W	Meridian 6TH PRINCIPAL	
Qtr/Qtr _____	Lot # 3	Tract # _____	N/S Footage 66 FNL	E/W Footage 2363 FWL
Latitude 39.415601	Longitude 108.003263	Metes and Bounds		
40. Distance in miles and direction from nearest town or post office 3.6 MILES SOUTHEAST OF PARACHUTE				
41. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 255' TO PROPERTY LINE & 1862' TO LEASE LINE				
42. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 500'				

Bottom Hole Location				
43. Specify location or <input type="checkbox"/> Check here if the bottom hole location is the same as the surface location.				
<b>County or Parish, State*</b> GARFIELD CO				
Section 28	Township 7S	Range 95W	Meridian 6TH PRINCIPAL	
Qtr/Qtr _____	Lot # 1	Tract # _____	N/S Footage 934 FNL	E/W Footage 717 FEL
Latitude 39.413220	Longitude 107.995383	Metes and Bounds		

44. Additional Information Please provide any additional pertinent information. APD processing fee and Geospatial data will be sent via U.S. Mail.
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I hereby certify that the foregoing is true and correct.

<b>45. Name*</b> JEVIN _ CROTEAU	<b>46. Title</b> AUTHORIZED REPRESENTATIVE
<b>47. Date*</b> (MM/DD/YYYY) 10/03/2011 <input type="button" value="Today"/>	<b>48. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Section 2 - System Receipt Confirmation**

49. Transaction _____	50. Date Sent _____	51. Processing Office _____
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**Section 3 - Internal Review #1 Status**

52. Review Category _____	53. Date Completed _____	54. Reviewer Name _____
55. Comments		

Section 4 - Internal Review #2 Status		
56. Review Category _____	57. Date Completed _____	58. Reviewer Name _____
59. Comments  		

Section 5 - Internal Review #3 Status		
60. Review Category _____	61. Date Completed _____	62. Reviewer Name _____
63. Comments  		

Section 6 - Internal Review #4 Status		
64. Review Category _____	65. Date Completed _____	66. Reviewer Name _____
67. Comments  		

Section 7 - Final Approval Status			
68. Disposition _____	69. Date Completed _____	70. Reviewer Name _____	71. Reviewer Title _____
72. Comments  			

### INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by Appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**Item 3 and 4:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**Item 39 and 43:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**Item 40:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by by Federal agency offices.

**Items 41 and 12:** If well is to be, or has been directionally drilled, give distances for subsurface location of the hole in any present or objective productive zone.

**Item 35:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

#### BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0136), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C Street, N.W., LS, Washington D.C. 20240

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease.

