

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400206324

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 4. Contact Name: Wanett McCauley
2. Name of Operator: XTO ENERGY INC Phone: (505) 333-3630
3. Address: 382 CR 3100 Fax: (505) 333-3284
City: AZTEC State: NM Zip: 87410

5. API Number 05-071-09868-00 6. County: LAS ANIMAS
7. Well Name: APACHE CANYON Well Number: 20-11
8. Location: QtrQtr: NESW Section: 20 Township: 34S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: <u>RATON-VERMEJO COALS</u>		Status: <u>PRODUCING</u>	
Treatment Date: _____		Date of First Production this formation: <u>08/17/2011</u>	
Perforations	Top: <u>533</u> Bottom: <u>1790</u>	No. Holes: <u>96</u>	Hole size: <u>42/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>08/21/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>108</u> Bbls H2O: <u>29</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>108</u> Bbls H2O: <u>29</u> GOR: <u>0</u>
Test Method: <u>Pumping</u>	Casing PSI: <u>17</u>	Tubing PSI: <u>3</u>	Choke Size: _____
Gas Disposition: <u>SOLD</u>	Gas Type: <u>COAL GAS</u>	BTU Gas: <u>996</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>1894</u>	Tbg setting date: <u>08/05/2011</u>	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: RATON COAL Status: COMMINGLED

Treatment Date: 08/03/2011 Date of First Production this formation: 08/17/2011

Perforations Top: 533 Bottom: 828 No. Holes: 66 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Acidized w/2,000 gals 15% HCl acid. Frac'd w/114,931 gals 20# Delta 140 w/Sandwedge OS carrying 299,681# 16/30 Nebraska sd.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: VERMEJO COAL Status: COMMINGLED

Treatment Date: 08/03/2011 Date of First Production this formation: 08/17/2011

Perforations Top: 1563 Bottom: 1790 No. Holes: 30 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Acidized w/1,000 gals 15% HCl acid. Frac'd w/34,080 gals 20# Delta 140 w/Sandwedge OS carrying 114,635# 16/30 Nebraska sd.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wanett McCauley

Title: Reg Compliance Technician Date: 9/21/2011 Email: wanett_mccauley@xtoenergy.com

Attachment Check List

Att Doc Num	Name
400206324	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)