

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Friday, October 07, 2011 8:28 AM
To: Kubeczko, Dave
Subject: FW: Entek GRB LLC, SD Federal 24-9DL, NESE Sec 24 T12N R89W, Moffat County, Form 2A#400193778 Review; previously reviewed and approved (09-21-2010) Form 2A#400077088

Categories: Orange - Operator Correspondence

Scan No 2034027 CORRESPONDENCE 2A#400193778

From: Kim Rodell [<mailto:kim@banko1.com>]
Sent: Monday, September 26, 2011 11:43 AM
To: Kubeczko, Dave
Subject: RE: Entek GRB LLC, SD Federal 24-9DL, NESE Sec 24 T12N R89W, Moffat County, Form 2A#400193778 Review; previously reviewed and approved (09-21-2010) Form 2A#400077088

Thanks Dave. BLM has attached the following COAs for wildlife stipulations:

CO-30 No surface disturbing activities between March 1 and June 30 in order to protect nesting Columbian sharp-tailed grouse and sage grouse.

Motorized travel along the access road will be restricted to the hours between 9 am and 6 pm during the greater sage grouse and Columbian sharp-tailed grouse breeding season (March 1 and May 31). Exceptions to this restriction will be allowed for emergency maintenance of the well.

CO-90 No surface disturbing activities between December 1 and April 30 in order to prevent disturbance of big game using critical winter range.

This should cover it. Let me know if you need more.

Thanks.

Kimberly J. Rodell
Regulatory Project Manager
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From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Thursday, August 25, 2011 8:40 AM
To: Kim Rodell
Subject: Entek GRB LLC, SD Federal 24-9DL, NESE Sec 24 T12N R89W, Moffat County, Form 2A#400193778 Review; previously reviewed and approved (09-21-2010) Form 2A#400077088

Kimberly,

I have been reviewing the SD Federal 24-9DL **Form 2A** #400193778 (previously reviewed and approved [09-21-2010] Form 2A#400077088). All COAs from the original approval remain in effect for this location, as listed below.

COA 9 - Reserve pit must be lined.

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

Additionally, COGCC will place the following COAs to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

COA 6 - Reserve pit, or any other pit used to contain fluids (**not cuttings**), if constructed, must be lined; or a closed loop system (which operator has indicated on the Form 2A) must be implemented during drilling.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

Based on the information provided in the Form 2A by Entek, COGCC will attach these COAs to the Form 2A permit. Entek does not need to respond, unless Entek has questions or concerns with details in this email. **In addition, could Entek provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location.** If you have any questions regarding this email, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

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