

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, September 20, 2011 8:43 AM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Keinath Federal 10-16H (H16OU) Pad, SENE Sec 16 T8S R96W, Mesa County, Form 2A (#400198827) Review

Categories: Orange - Operator Correspondence

Scan No 2034011 CORRESPONDENCE 2A#400198827

From: Pfister, Miracle [<mailto:Miracle.Pfister@encana.com>]
Sent: Monday, September 19, 2011 10:07 AM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Keinath Federal 10-16H (H16OU) Pad, SENE Sec 16 T8S R96W, Mesa County, Form 2A (#400198827) Review

Good morning! Encana does agree with these COAs.

Thanks,

Miracle Pfister
Regulatory Analyst
Encana Oil & Gas (USA) inc
720-876-3761 office
303-419-5294 cell

Take a closer look: www.encana.com

Please note some Encana offices are closed the first and third Friday of each month.

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Monday, September 19, 2011 10:00 AM
To: Pfister, Miracle
Subject: EnCana Oil & Gas (USA), Keinath Federal 10-16H (H16OU) Pad, SENE Sec 16 T8S R96W, Mesa County, Form 2A (#400198827) Review

Miracle,

I have been reviewing the Keinath Federal 10-16H (H16OU) Pad **Form 2A** (#400198827). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater

management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or permanent buried pipelines.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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