

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number: 400205935

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-32852-00
6. County: WELD
7. Well Name: SWEETGRASS
Well Number: 22-14
8. Location: QtrQtr: NWSW Section: 14 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 08/02/2011 Date of First Production this formation: 08/29/2011

Perforations Top: 7570 Bottom: 8418 No. Holes: 186 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

NB PERF 7570-7820 HOLES 60 SIZE 0.42
CD PERF 7950-7970 HOLES 60 SIZE 0.42
J S PERF 8396-8418 HOLES 66 SIZE 0.40

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 08/29/2011 Hours: 24 Bbls oil: 1 Mcf Gas: 1 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 1 Bbls H2O: 0 GOR: 1000

Test Method: FLOWING Casing PSI: 1276 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1246 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 08/02/2011 Date of First Production this formation: 08/29/2011

Perforations Top: 8396 Bottom: 8418 No. Holes: 66 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

J S PERF 8396-8418 HOLES 66 SIZE 0.40
Frac J-Sand down 4-1/2" Csg w/ 146,408 gal Slickwater w/ 115,560# 40/70, 4,000# SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/23/2011 Date of First Production this formation: 08/29/2011

Perforations Top: 7570 Bottom: 7970 No. Holes: 120 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7570-7820 HOLES 60 SIZE 0.42 CD PERF 7950-7970 HOLES 60 SIZE 0.42
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 243,770 gal Slickwater w/ 200,620# 40/70, 4,000# SuperLC
Frac Codell down 4-1/2" Csg w/ 193,662 gal Slickwater w/ 150,460# 40/70, 4,000# SuperLC

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 9/15/2011 Cindy.Vue@anadarko.com

Email
:

Attachment Check List

Att Doc Num	Name
400205935	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)