

**FORM
5**Rev
02/08**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400174829

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32609-00 6. County: WELD
7. Well Name: PINNACLE Well Number: 39-2
8. Location: QtrQtr: SWSE Section: 2 Township: 1N Range: 68W Meridian: 6
Footage at surface: Distance: 386 feet Direction: FSL Distance: 1968 feet Direction: FEL
As Drilled Latitude: 40.074171 As Drilled Longitude: -104.968177

GPS Data:

Data of Measurement: 05/23/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 1493 feet Direction: FSL Distance: 38 feet Direction: FEL
Sec: 2 Twp: 1N Rng: 68W
at Bottom Hole Distance: 1493 feet Direction: FSL Distance: 32 feet Direction: FEL
Sec: 2 Twp: 1N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/02/2011 13. Date TD: 03/05/2011 14. Date Casing Set or D&A: 03/06/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8790 TVD 8327 17 Plug Back Total Depth MD 8746 TVD 828318. Elevations GR 5005 KB 5020

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

P/E AILC-CNLD-ML-TC-CL/CV; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	932	590	15	932	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,782	645	4,553	8,782	CBL

ADDITIONAL CEMENTCement work date: 03/06/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	4,102	495	630	4,102

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,978		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,210		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,654		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy VueTitle: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400174836	CEMENT JOB SUMMARY
400212250	DIRECTIONAL SURVEY
400212255	DIRECTIONAL SURVEY

Total Attach: 3 Files

General Comments**User Group** **Comment** **Comment Date**

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Total: 0 comment(s)