

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: TANIA McNutt
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4392
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-18782-00 6. County: GARFIELD
 7. Well Name: Double B Ranch Well Number: 18-44A (17M)
 8. Location: QtrQtr: SWSW Section: 17 Township: 7S Range: 94W Meridian: 6
 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING
 Treatment Date: 09/10/2011 Date of First Production this formation: 09/22/2011
 Perforations Top: 7484 Bottom: 9146 No. Holes: 192 Hole size: 0.34
 Provide a brief summary of the formation treatment: _____ Open Hole:
Frac 6,000 gal of 7.5% HCL, 865,763 gal of 2% KCL, 650,100 lbs of Ottawa Proppant, 158,800 lbs of SB Excel.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 09/23/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1472 Bbls H2O: 450
 Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 1472 Bbls H2O: 450 GOR: _____
 Test Method: FLOWING Casing PSI: 2300 Tubing PSI: 1600 Choke Size: 18/64
 Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1093 API Gravity Oil: _____
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8974 Tbg setting date: 09/19/2011 Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Tania McNutt
 Title: Regulatory Analyst Date: _____ Email: tmcnutt@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)