

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400212216

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: Cindy Vue  
Phone: (720) 929-6832  
Fax: (720) 929-7832

5. API Number 05-123-33287-00  
6. County: WELD  
7. Well Name: LEE Well Number: 25-6X  
8. Location: QtrQtr: NWNE Section: 6 Township: 2N Range: 65W Meridian: 6  
Footage at surface: Distance: 646 feet Direction: FNL Distance: 1970 feet Direction: FEL  
As Drilled Latitude: 40.172922 As Drilled Longitude: -104.703940

GPS Data:  
Data of Measurement: 08/24/2011 PDOP Reading: 5.1 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage  
at Top of Prod. Zone Distance: 2481 feet Direction: FNL Distance: 2533 feet Direction: FEL  
Sec: 6 Twp: 2N Rng: 65W  
at Bottom Hole Distance: 2481 feet Direction: FNL Distance: 2533 feet Direction: FEL  
Sec: 6 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/25/2011 13. Date TD: 07/27/2011 14. Date Casing Set or D&A: 08/01/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8335 TVD 7966 17 Plug Back Total Depth MD 3880 TVD 3511

18. Elevations GR 4962 KB 4977  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
WELLBORE SIDETRACKED DUE TO CODELL FAULT OUT

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	836	530	15	836	CALC

ADDITIONAL CEMENT

Cement work date: 08/01/2011

Details of work:

CMT PLUGS FROM 7290-7790 & KICKOFF PLUG OVER SUSSEX AND SHANNON FROM 3880-4790.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE	3,880	305	3,880	4,790
	OPEN HOLE	7,290	160	7,290	7,790

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400212219	DIRECTIONAL SURVEY
400212220	CEMENT JOB SUMMARY
400212237	CEMENT JOB SUMMARY

Total Attach: 3 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)