

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

Document Number: 2588381

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: SHEILLA REED-HIGH
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-013-06641-00
6. County: BOULDER
7. Well Name: WIGGETT
Well Number: 2-13
8. Location: QtrQtr: NWNW Section: 13 Township: 1N Range: 69W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation:
Perforations Top: 7462 Bottom: 8288 No. Holes: 192 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

JSND-CDL-NBRR COMMINGLE
SET CBP@ 7410'. 06/13/11. DRILLED OUT CBP@ 7410', CFP @ 7700' AND 7950' TO COMMINGLE THE JSND-CDL-NBRR.
06/14/11

This formation is commingled with another formation: [] Yes [X] No

Test Information:
Date: 06/17/2011 Hours: 24 Bbls oil: 72 Mcf Gas: 291 Bbls H2O: 92
Calculated 24 hour rate: Bbls oil: 72 Mcf Gas: 291 Bbls H2O: 92 GOR: 4042
Test Method: FLOWING Casing PSI: 1330 Tubing PSI: 1089 Choke Size:
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1177 API Gravity Oil: 45
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8264 Tbg setting date: 06/14/2011 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 05/09/2011 Date of First Production this formation: _____

Perforations Top: 8274 Bottom: 8288 No. Holes: 28 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION
FRAC'D THE J-SAND 8274'-8288', (28 HOLES) W/156,030 GAL 19# PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250,680# 20/40 SAND. 05-09-11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7462 Bottom: 7870 No. Holes: 164 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION
SET CFP@7950'. 05-09-11. FRAC'D THE CODELL 7852'-7870' (36 HOLES) W/110,335 GAL 22# PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 252,840# 20/40 SAND. 05-09-11
SET CFP@7700'. 05-10-11.
FRAC'D THE NIOBRARA 7462'-7474', 7610'-7630' (128 HOLES) W/131,460 GALS 18# PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 249,320# 30/580 SAND. 05/10/11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SHEILLA REED-HIGH

Title: OPERATIONS TECHNOLOGIST

Date: 8/31/2011

Email: SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2588381	FORM 5A SUBMITTED
2588382	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)