

FORMATION: J SAND Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 8308 Bottom: 8328 No. Holes: 40 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION
FRAC'D THE J-SAND WITH 171,148 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 252,452# 20/40 SAND.
06/04/11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/11/2011 Date of First Production this formation: _____

Perforations Top: 7628 Bottom: 7888 No. Holes: 112 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION
SET CFP@8000'. 06-10-11. FRAC'D THE CODELL 7868'-7888' (40 HOLES) W/112,560 GAL 22# VISTAR HYBRID CROSS
LINKED GEL CONTAINING 263,040# 20/40 SAND. 06-11-11
SET CFP@7700'. 05-10-11. FRAC'D THE NIOBRARA 7628'-7646', (72 HOLES) W/132,040 GALS 18# VISTAR HYBRID CROSS
LINKED GEL CONTAINING 243,176# 20/40 SAND. 06/11/11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SHEILLA REED-HIGH

Title: OPERATIONS TECHNOLOGIST

Date: 8/30/2011

Email: SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2588488	FORM 5A SUBMITTED
2588489	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)