State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

FORM 5 Rev 02/08

Document Number: 2587154

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 10084

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

3. Address: 1401 17TH ST STE 1200

   City: DENVER   State: CO   Zip: 80202

4. Contact Name: JUDY GLINISTY

   Phone: (303) 675-2658

   Fax: (303) 294-1275

5. API Number 05-071-09659-00

6. County: LAS ANIMAS

7. Well Name: BRAKE HANDLE   Well Number: 24-22

8. Location: QtrQtr: SE/SW   Section: 22   Township: 32S   Range: 67W   Meridian: 6

   Footage at surface: Distance: 658 feet Direction: FSL   Distance: 2002 feet Direction: FWL

   As Drilled Latitude: 37.238410   As Drilled Longitude: -104.877470

GPS Data:

   Data of Measurement: 06/13/2011   PDOP Reading: 3.7   GPS Instrument Operator's Name: CHRIS SANCHEZ

   ** If directional footage at Top of Prod. Zone   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

   Sec: _____   Twp: _____   Rng: _____

   ** If directional footage at Bottom Hole   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

   Sec: _____   Twp: _____   Rng: _____

9. Field Name: PURGATOIRE RIVER   10. Field Number: 70830

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/06/2011   13. Date TD: 06/09/2011   14. Date Casing Set or D&A: 06/09/2011

15. Well Classification:

[ ] Dry   [ ] Oil   [X] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

16. Total Depth MD 2986   TVD** _____   17 Plug Back Total Depth MD 2938   TVD** _____

18. Elevations GR 7801   KB 7813 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

COMPENSATED DENSITY, SINGLE INDUCTION, MUD AND CEMENT BOND LOGS

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12	12+3/4		0	15				CALC
SURF	12	8+5/8		0	832	330	0	832	CALC
1ST	7+7/8	5+1/2		0	2,953	391	74	2,953	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
RATON COAL	1,074	2,527	☐	☐	
VERMEJO COAL	2,527	2,869	☐	☐	
TRINIDAD	2,869		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JUDY GLINISTY

Title: SR ENGINEERING TECH   Date: 6/30/2011   Email: JUDY.GLINISTY@PXD.COM

Attachment Check List

Att Doc Num	Document Name		attached ?	
Attachment Checklist				
2587155	CMT Summary *	Yes ☒	No ☐	
	Core Analysis	Yes ☐	No ☒	
	Directional Survey **	Yes ☐	No ☒	
	DST Analysis	Yes ☐	No ☒	
	Logs	Yes ☐	No ☒	
	Other	Yes ☐	No ☒	
Other Attachments				
2587154	FORM 5 SUBMITTED	Yes ☒	No ☐	

General Comments

User Group	Comment	Comment Date
Permit	rq digital logs	8/11/2011 8:25:41 AM

Total: 1 comment(s)