

CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 29-DEC-10		F.R. # 1001738931		SERV. SUPV. JOHN R WUDARCZYK	
LEASE & WELL NAME BESSIE #09-11H - API 05123325850000		LOCATION 11-11N-63W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # SST-53		TYPE OF JOB Intermediate			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES				
Cement Plug, Rubber, Top 7 in	Guide Shoe, Cement Nose, 7 in	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ								
Premium Lite Cement + additives		707	12.5	1.89	10.37	00:02	237.97	174.61
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8		149	13.5	1.71	8.30	04:59	45.45	29.45
10 bbls fresh water then used water		0	8.34	0	0	00:00	296.24	
Mud Clean I + Alpha-125		0	8.34	0	0	00:00	20	
Claytreat Water + Alpha-125		0	8.34	0	0	00:00	20	
Claytreat Water + Alpha-125		0	8.34	0	0	00:00	20	
Available Mix Water 500 Bbl. Available Displ. Fluid 500 Bbl.		TOTAL					639.67	204.06

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8.75	45	7631	7	23	CSG	7565	P-110	7621	7576	0

LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	36	CSG	1350	NO PACKER	0	0	0	7	8RND	WATER BASED ML	9.8

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
298.2	BBLS	10 bbls fresh water tl	8.34	1720.04	0	0	0	0	5072	3000	RIG

Circulation Prior to Job											
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 7 BPM		
Mud Density In: 9.8 LBS/GAL Mud Density Out: 9.8 LBS/GAL						PV & YP Mud In: 17			PV & YP Mud Out: 17		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					

Displacement And Mud Removal											
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 1 BBLS					
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL					
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES					
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE											
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Quantity:			Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD											

Plugs											
Number of Attempts by BJ: 0						Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT		

Squeezes (Update Original Treatment Report for Primary Job)											
BLOCK SQUEEZE <input type="checkbox"/>						SHOE SQUEEZE <input type="checkbox"/>			TOP OF LINER SQUEEZE <input type="checkbox"/>		
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)											
Casing Test Pressure: 0 PSI						With 0 LBS/GAL Mud			Time Held: 00 Hours 00 Minutes		
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE											

PRESSURE/RATE DETAIL						EXPLANATION					
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CEMENT JOB REPORT

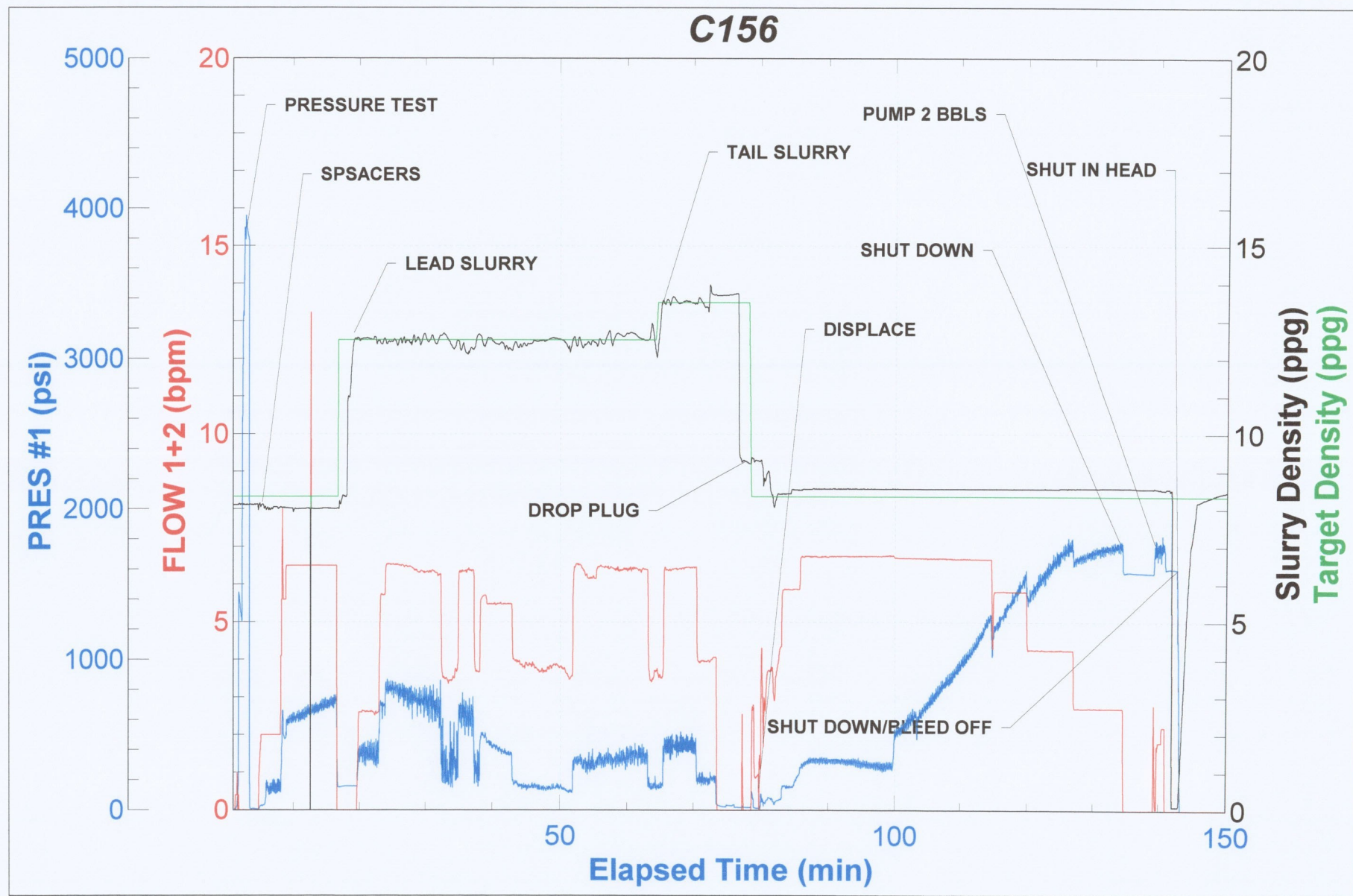


Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) PROBLEMS WITH LANDING JOINT, HAD TO REPLACE		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) NONE		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) HAD TO SHUT IN HEAD DUE TO SMALL AMOUNT OF FLOWBACK TO PUMP ONCE FLOATS WERE CHECKED		

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4022 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
15:30	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
19:04	0	0	0	0	0	PRE JOB MEETING	
20:16	1452	0	0	0	H2O	LOW PRESSURE TEST	
20:17	4022	0	0	0	H2O	HIGH PRESSURE TEST	
20:18	560	0	6.5	20	H2O	CLAYTREAT WATER W/ ALPHA 125	
20:25	602	0	6.5	20	H2O	MUD CLEAN W/ ALPHA 125	
20:29	701	0	6.5	20	H2O	CLAYTREAT WATER W/ ALPHA 125	
20:35	724	0	6.5	236	LEAD	BATCH UP AND PUMP 707 SKS PLC + 0.4% FL-52 + 3% Bentonite + 0.25 pps CelloFlake@ 12.5#	
21:20	354		6.5	47	TAIL	MIX AND PUMP 149 SKS (50:50) Poz:G + 0.4% FL-52 + 3% Bentonite + 0.1%SM + 20% S-8@ 13.5#	
21:31	0	0	0	0	H2O	DROP PLUG	
21:34	70	0	3.8	10	H2O	START DISPLACEMENT W/FRESH WATER	
21:38	1258	0	6.5	210	H2O	SWITCH TO USED RIG WATER	
22:10	1519	0	5.8	30	H2O	SLOW RATE	
22:15	1710	0	4.2	30	H2O	SLOW RATE	
22:22	1778	0	2.7	20	H2O	SLOW RATE	
22:30	1602	0	0	0	H2O	SHUT DOWN @ 300 BBLS PUMPED	
22:37	1800	0	1.8	2	H2O	PUMP 2 BBLS / SHUT DOWN	
22:40	0	0	0	0	0	CHECK FLOATS / DID NOT HOLD	
23:10	0	0	0	0	0	SHUT IN HEAD	
23:15	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	

BUMPED PLUG Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0	PSI TO BUMP PLUG	TEST FLOAT EQUIP. Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	BBL.CMT RETURNS/ REVERSED 35	TOTAL BBL. PUMPED 643	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	Service Supervisor Signature:
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BJ Services Company



FIELD RECEIPT NO. 1001738931

CUSTOMER				EOG Resources Inc.				CREDIT APPROVAL NO. A10011308420				PURCHASE ORDER NO.				CUSTOMER NUMBER 20028015 - 00259255				INVOICE NUMBER			
MAIL INVOICE TO				STREET OR BOX NUMBER P.O. Box 250				CITY Big Piney				STATE Wyoming				ZIP CODE 83113							
DATE WORK COMPLETED				MO. DAY YEAR 12 29 2010				BJ SERVICES REPRESENTATIVE JOHN R WUDARCZYK				WELL API NO: 05123325850000				WELL TYPE : New Well							
BJ SERVICES DISTRICT Brighton				JOB DEPTH(ft) 7,621				WELL CLASS : Oil				GAS USED ON JOB : No Gas				JOB TYPE CODE : Intermediate							
WELL NAME AND NUMBER BESSIE #09-11H				TD WELL DEPTH(ft) 7,631				LEGAL DESCRIPTION 11-11N-63W				COUNTY/PARISH Weld				STATE Colorado							
WELL LOCATION :				LEGAL DESCRIPTION 11-11N-63W				COUNTY/PARISH Weld				STATE Colorado				JOB TYPE CODE : Intermediate							

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement	sacks	75	27.000	2,025.00	70%	607.50
100120	Bentonite	lbs	2221	0.470	1,043.87	70%	313.16
100121	Silica Flour	lbs	2504	0.500	1,252.00	70%	375.60
100275	Sodium Metasilicate	lbs	13	3.670	47.71	70%	14.31
100295	Cello Flake	lbs	177	4.570	808.89	70%	242.67
100317	Poz (Fly Ash)	sacks	75	12.000	900.00	70%	270.00
398110	Mud Clean I	gals	840	1.510	1,268.40	70%	380.52
398224	Premium Lite Cement	sacks	707	21.850	15,447.95	70%	4,634.39
488015	FL-52	lbs	296	24.100	7,133.60	70%	2,140.08
488019	FP-6L	gals	5	93.500	467.50	70%	140.25
488195	Claytreat 3C (tote)	gals	2	130.000	260.00	70%	78.00
499632	Granulated Sugar	lbs	100	3.290	329.00	70%	98.70
SUB-TOTAL FOR Product Material					30,983.92	70.00%	9,295.18

ARRIVE LOCATION :				MO. DAY YEAR TIME 12 29 2010 11:50				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
CUSTOMER REP. WOODY BEARDSLEY				SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT X				BJ SERVICES APPROVED X			

BJ Services Company



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MAIL INVOICE TO		STREET OR BOX NUMBER P.O. Box 250				CITY Big Piney		STATE Wyoming		ZIP CODE 83113	
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BJ SERVICES DISTRICT Brighton					JOB DEPTH(ft) 7,621		WELL CLASS : Oil				
WELL NAME AND NUMBER BESSIE #09-11H					TD WELL DEPTH(ft) 7,631		GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 11-11N-63W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Intermediate		

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
A144	Derrick Charge	job	1	840.000	840.00	70%	252.00
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Service Charge	cu ft	955	3.930	3,753.15	70%	1,125.95
R798	Automatic Density System	job	1	1,440.000	1,440.00	70%	432.00
SUB-TOTAL FOR Service Charges					6,185.15	68.28%	1,961.95
F017A	Cement Pumping, 7001 - 8000 ft	6hrs	1	8,550.000	8,550.00	70%	2,565.00
F038	Cement Pump Casing, Additional Hrs	hrs	4	895.000	3,580.00	70%	1,074.00
J050	Cement Head	job	1	595.000	595.00	70%	178.50
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	70%	462.00
J390	Mileage, Heavy Vehicle	miles	172	8.550	1,470.60	70%	441.18
J391	Mileage, Auto, Pick-Up or Treating Van	miles	172	4.830	830.76	70%	249.23
K292	Cement Pump, Reserve, 1st 6 hrs	6hrs	1	4,675.000	4,675.00	70%	1,402.50
SUB-TOTAL FOR Equipment					21,241.36	70.00%	6,372.41

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CUSTOMER REP. WOODY BEARDSLEY		BJ SERVICES APPROVED X					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS							

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PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
J401	Bulk Delivery, Dry Products	ton-mi	3417	2.850	9,738.45	70%	2,921.54
	SUB-TOTAL FOR Freight/Delivery Charges				9,738.45	70.00%	2,921.54
	FIELD ESTIMATE				68,148.88	69.84%	20,551.08

BESSIE #9-11H SST #53
 AFE # 310475 DATE 12/30/2010
 GEN 230 SUB 4091 20551.08
 SIGNED Jefferson
 ATTN: ACCOUNTS PAYABLE

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CUSTOMER REP. WOODY BEARDSLEY		CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				BJ SERVICES APPROVED	