

# CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.	DATE 29-DEC-10	F.R. # 1001738931	SERV. SUPV. JOHN R WUDARCZYK
LEASE & WELL NAME BESSIE #09-11H - API 05123325850000	LOCATION 11-11N-63W		COUNTY-PARISH-BLOCK Weld Colorado
DISTRICT Brighton	DRILLING CONTRACTOR RIG # SST-53		TYPE OF JOB Intermediate

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES						
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Cement Plug, Rubber, Top 7 in	Guide Shoe, Cement Nose, 7 in							
MATERIALS FURNISHED BY BJ								
Premium Lite Cement + additives		707	12.5	1.89	10.37	00:02	237.97	174.61
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8		149	13.5	1.71	8.30	04:59	45.45	29.45
10 bbls fresh water then used water		0	8.34	0	0	00:00	296.24	
Mud Clean I + Alpha-125		0	8.34	0	0	00:00	20	
Claytreat Water + Alpha-125		0	8.34	0	0	00:00	20	
Claytreat Water + Alpha-125		0	8.34	0	0	00:00	20	
Available Mix Water	500 Bbl.	Available Displ. Fluid	500 Bbl.	TOTAL			639.67	204.06

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8.75	45	7631	7	23	CSG	7565	P-110	7621	7576	0

LAST CASING				PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	36	CSG	1350	NO PACKER		0	0	0	7	8RND	WATER BASED ML	9.8

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
298.2	BBLS	10 bbls fresh water tl	8.34	1720.04	0	0	0	0	5072	3000	RIG

### Circulation Prior to Job

Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	Circulation Time: 1	Circulation Rate: 7 BPM
Mud Density In: 9.8 LBS/GAL Mud Density Out: 9.8 LBS/GAL	PV & YP Mud In: 17	PV & YP Mud Out: 17
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:	Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	

### Displacement And Mud Removal

Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	Amount Bled Back After Job: 1 BBLS
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL	Method Used to Verify Returns: VISUAL
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE	
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity: Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD	

### Plugs

Number of Attempts by BJ: 0	Competition: 0	Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Top of Plug: 0 FT	Bottom of Plug: 0 FT	

### Squeezes (Update Original Treatment Report for Primary Job)

BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input type="checkbox"/>	PLANNED <input type="checkbox"/>	UNPLANNED <input checked="" type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 0	Fluid Weight: 0 LBS/GAL	

### Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI	With 0 LBS/GAL Mud	Time Held: 00 Hours 00 Minutes
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EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

### PRESSURE/RATE DETAIL

### EXPLANATION

# CEMENT JOB REPORT

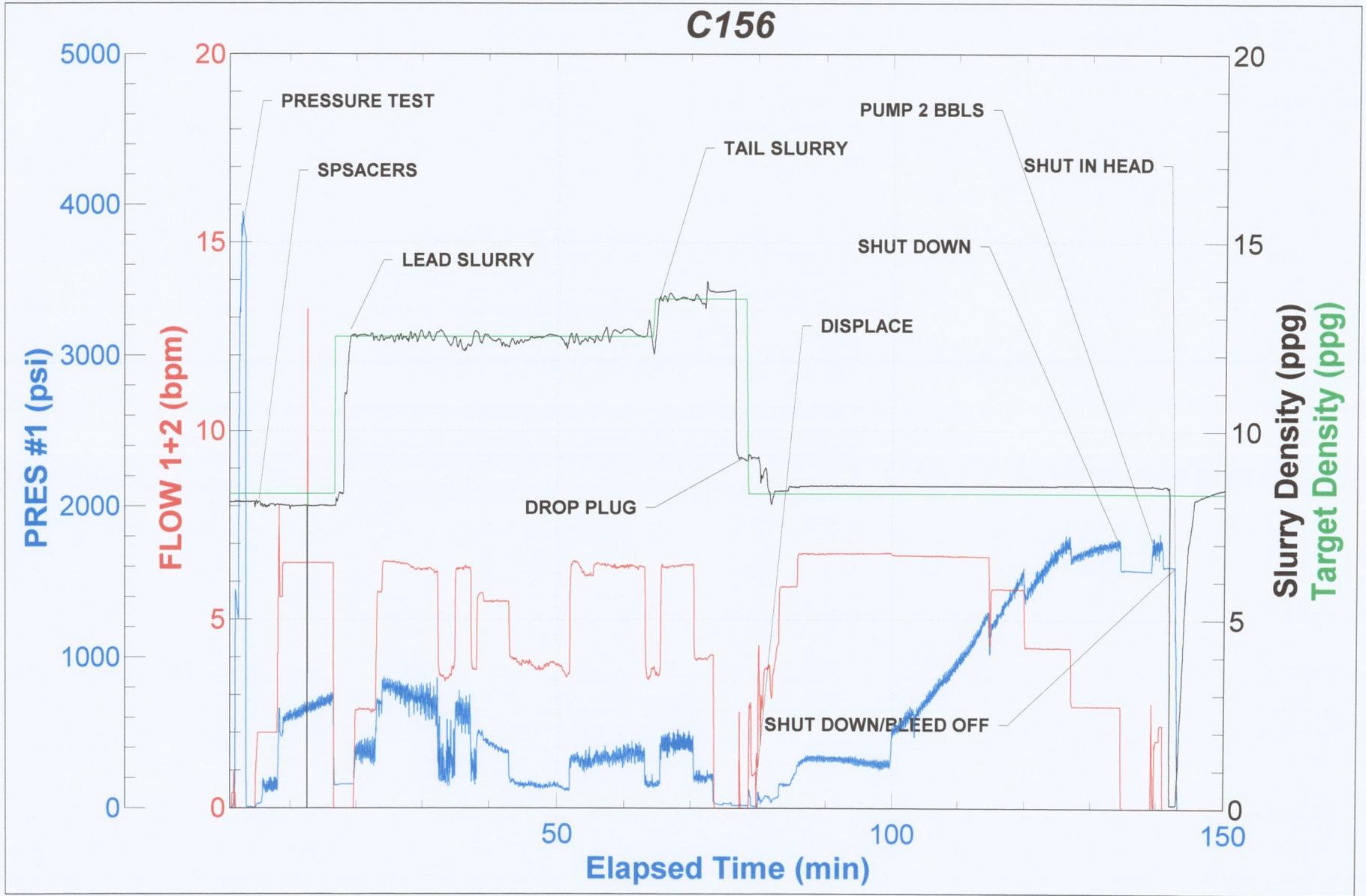


## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) PROBLEMS WITH LANDING JOINT, HAD TO REPLACE		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) NONE		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) HAD TO SHUT IN HEAD DUE TO SMALL AMOUNT OF FLOWBACK TO PUMP ONCE FLOATS WERE CHECKED		

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 4022 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
15:30	0	0	0	0	0	PRE RIG UP SAFETY MEETING			
19:04	0	0	0	0	0	PRE JOB MEETING			
20:16	1452	0	0	0	H2O	LOW PRESSURE TEST			
20:17	4022	0	0	0	H2O	HIGH PRESSURE TEST			
20:18	560	0	6.5	20	H2O	CLAYTREAT WATER W/ ALPHA 125			
20:25	602	0	6.5	20	H2O	MUD CLEAN W/ ALPHA 125			
20:29	701	0	6.5	20	H2O	CLAYTREAT WATER W/ ALPHA 125			
20:35	724	0	6.5	236	LEAD	BATCH UP AND PUMP 707 SKS PLC + 0.4% FL-52 + 3% Bentonite + 0.25 pps CelloFlake@ 12.5#			
21:20	354		6.5	47	TAIL	MIX AND PUMP 149 SKS (50:50) Poz:G + 0.4% FL-52 + 3% Bentonite + 0.1%SM + 20% S-8@ 13.5#			
21:31	0	0	0	0	H2O	DROP PLUG			
21:34	70	0	3.8	10	H2O	START DISPLACEMENT W/FRESH WATER			
21:38	1258	0	6.5	210	H2O	SWITCH TO USED RIG WATER			
22:10	1519	0	5.8	30	H2O	SLOW RATE			
22:15	1710	0	4.2	30	H2O	SLOW RATE			
22:22	1778	0	2.7	20	H2O	SLOW RATE			
22:30	1602	0	0	0	H2O	SHUT DOWN @ 300 BBLs PUMPED			
22:37	1800	0	1.8	2	H2O	PUMP 2 BBLs / SHUT DOWN			
22:40	0	0	0	0	0	CHECK FLOATS / DID NOT HOLD			
23:10	0	0	0	0	0	SHUT IN HEAD			
23:15	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING			

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	35	643	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	



# BJ Services Company



FIELD RECEIPT NO. 1001738931

<b>CUSTOMER</b> EOG Resources Inc.				<b>CREDIT APPROVAL NO.</b> A10011308420		<b>PURCHASE ORDER NO.</b>		<b>CUSTOMER NUMBER</b> 20028015 - 00259255		<b>INVOICE NUMBER</b>	
<b>MAIL INVOICE TO</b>		<b>STREET OR BOX NUMBER</b> P.O. Box 250				<b>CITY</b> Big Piney		<b>STATE</b> Wyoming		<b>ZIP CODE</b> 83113	
<b>DATE WORK COMPLETED</b>	<b>MO.</b>	<b>DAY</b>	<b>YEAR</b>	<b>BJ SERVICES REPRESENTATIVE</b>		<b>WELL API NO:</b>		<b>WELL TYPE :</b>			
	12	29	2010	JOHN R WUDARCZYK		05123325850000		New Well			
<b>BJ SERVICES DISTRICT</b> Brighton						<b>JOB DEPTH(ft)</b> 7,621		<b>WELL CLASS :</b> Oil			
<b>WELL NAME AND NUMBER</b> BESSIE #09-11H						<b>TD WELL DEPTH(ft)</b> 7,631		<b>GAS USED ON JOB :</b> No Gas			
<b>WELL LOCATION :</b>		<b>LEGAL DESCRIPTION</b>		<b>COUNTY/PARISH</b>		<b>STATE</b>		<b>JOB TYPE CODE :</b>			
		11-11N-63W		Weld		Colorado		Intermediate			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement	sacks	75	27.000	2,025.00	70%	607.50
100120	Bentonite	lbs	2221	0.470	1,043.87	70%	313.16
100121	Silica Flour	lbs	2504	0.500	1,252.00	70%	375.60
100275	Sodium Metasilicate	lbs	13	3.670	47.71	70%	14.31
100295	Cello Flake	lbs	177	4.570	808.89	70%	242.67
100317	Poz (Fly Ash)	sacks	75	12.000	900.00	70%	270.00
398110	Mud Clean I	gals	840	1.510	1,268.40	70%	380.52
398224	Premium Lite Cement	sacks	707	21.850	15,447.95	70%	4,634.39
488015	FL-52	lbs	296	24.100	7,133.60	70%	2,140.08
488019	FP-6L	gals	5	93.500	467.50	70%	140.25
488195	Claytreat 3C (tote)	gals	2	130.000	260.00	70%	78.00
499632	Granulated Sugar	lbs	100	3.290	329.00	70%	98.70
<b>SUB-TOTAL FOR Product Material</b>							
					30,983.92	70.00%	9,295.18

<b>ARRIVE LOCATION :</b>	MO.	DAY	YEAR	TIME	<b>SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.</b>	<b>SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.</b>
<b>CUSTOMER REP.</b>	12	29	2010	11:50		<b>CUSTOMER AUTHORIZED AGENT</b> X
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>						<b>BJ SERVICES APPROVED</b> X
					<b>CUSTOMER AUTHORIZED AGENT</b>	

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<b>DATE WORK COMPLETED</b>		<b>MO.</b> 12	<b>DAY</b> 29	<b>YEAR</b> 2010	<b>BJ SERVICES REPRESENTATIVE</b> JOHN R WUDARCZYK		<b>WELL API NO:</b> 05123325850000		<b>WELL TYPE :</b> New Well		
<b>BJ SERVICES DISTRICT</b> Brighton					<b>JOB DEPTH(ft)</b> 7,621			<b>WELL CLASS :</b> Oil			
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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
A144	Derrick Charge				job	1	840.000	840.00	70%	252.00	
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Service Charge				cu ft	955	3.930	3,753.15	70%	1,125.95	
R798	Automatic Density System				job	1	1,440.000	1,440.00	70%	432.00	
SUB-TOTAL FOR Service Charges								6,185.15	68.28%	1,961.95	
F017A	Cement Pumping, 7001 - 8000 ft				6hrs	1	8,550.000	8,550.00	70%	2,565.00	
F038	Cement Pump Casing, Additional Hrs				hrs	4	895.000	3,580.00	70%	1,074.00	
J050	Cement Head				job	1	595.000	595.00	70%	178.50	
J225	Data Acquisition, Cement, Standard				job	1	1,540.000	1,540.00	70%	462.00	
J390	Mileage, Heavy Vehicle				miles	172	8.550	1,470.60	70%	441.18	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	172	4.830	830.76	70%	249.23	
K292	Cement Pump, Reserve, 1st 6 hrs				6hrs	1	4,675.000	4,675.00	70%	1,402.50	
SUB-TOTAL FOR Equipment								21,241.36	70.00%	6,372.41	
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<b>CUSTOMER REP.</b> WOODY BEARDSLEY					<b>CUSTOMER AUTHORIZED AGENT</b>  <b>CUSTOMER AUTHORIZED AGENT</b>				<input checked="" type="checkbox"/> <b>CUSTOMER AUTHORIZED AGENT</b>		
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>									<input checked="" type="checkbox"/> <b>BJ SERVICES APPROVED</b>		

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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
J401	Bulk Delivery, Dry Products				ton-mi	3417	2.850	9,738.45	70%	2,921.54		
	SUB-TOTAL FOR Freight/Delivery Charges							9,738.45	70.00%	2,921.54		
	FIELD ESTIMATE							68,148.88	69.84%	20,551.08		
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p>BESSIE #9-11H SST #53                      AFE # 310475 DATE 12/30/2010                      GEN <u>230</u> SUB <u>409120551.08</u>                      SIGNED <u>[Signature]</u>                      ATTN: ACCOUNTS PAYABLE</p> </div>												
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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		<input checked="" type="checkbox"/> <u>[Signature]</u> CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/> <u>[Signature]</u> CUSTOMER AUTHORIZED AGENT		<input checked="" type="checkbox"/> <u>[Signature]</u> BJ SERVICES APPROVED				
						X		X				