

CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 22-DEC-10	F.R. # 1001736090	SERV. SUPV. AARON M MCWILLIAMS								
LEASE & WELL NAME BESSIE #09-11H - API 05123325850000		LOCATION 11-11N-63W		COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighlon		DRILLING CONTRACTOR RIG # SST-53		TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
Cement Plug, Rubber, Top 9-5/8 in		Float Shoe 9-5/8 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
		Float Collar, Auto Fill, 9-5/8 - 8rd										
MATERIALS FURNISHED BY BJ												
Fresh water				0	8.34	0	0	00:00	15			
Type III + additives				606	14.5	1.40	6.81	01:30	151.29	98.22		
15 Bbls fresh water then drilling mud				0	8.34	0	0	00:00	103			
Type III + 2% CaCl on side if needed				100	14.5	1.39	6.81	00:00	24.76	16.22		
Available Mix Water 500 Bbl. Available Displ. Fluid 250 Bbl.						TOTAL			294.05	114.44		
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
13.5	0	1375	9.625	36	CSG	1380	J-55	1380	1334	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		TOP	BTM	SIZE	THREAD	TYPE	WGT.	
16	84	CSG	60	No Packer		0	0	0	9.625	8RD	WATER BASED ML	9
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
103	BBLs	15 Bbls fresh water t	8.34	1004	0	0	0	0	2816	2000	Rig tank	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 5 BPM				
Mud Density In: 9 LBS/GAL				Mud Density Out: 9 LBS/GAL				PV & YP Mud In: 0		PV & YP Mud Out: 0		
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>				Units: 0				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .5 BBLs								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visually								
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 10				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL		
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 1518 PSI						With 9 LBS/GAL Mud		Time Held: 00 Hours 30 Minutes				
Shoe Test (Update Original Treatment Report for Primary Job)												
Depth Drilled out of Shoe: 0 FT						Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL				
Number of Times Tests Conducted: 0						Mud Weight When Test was Conducted: 0 LBS/GAL						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None												

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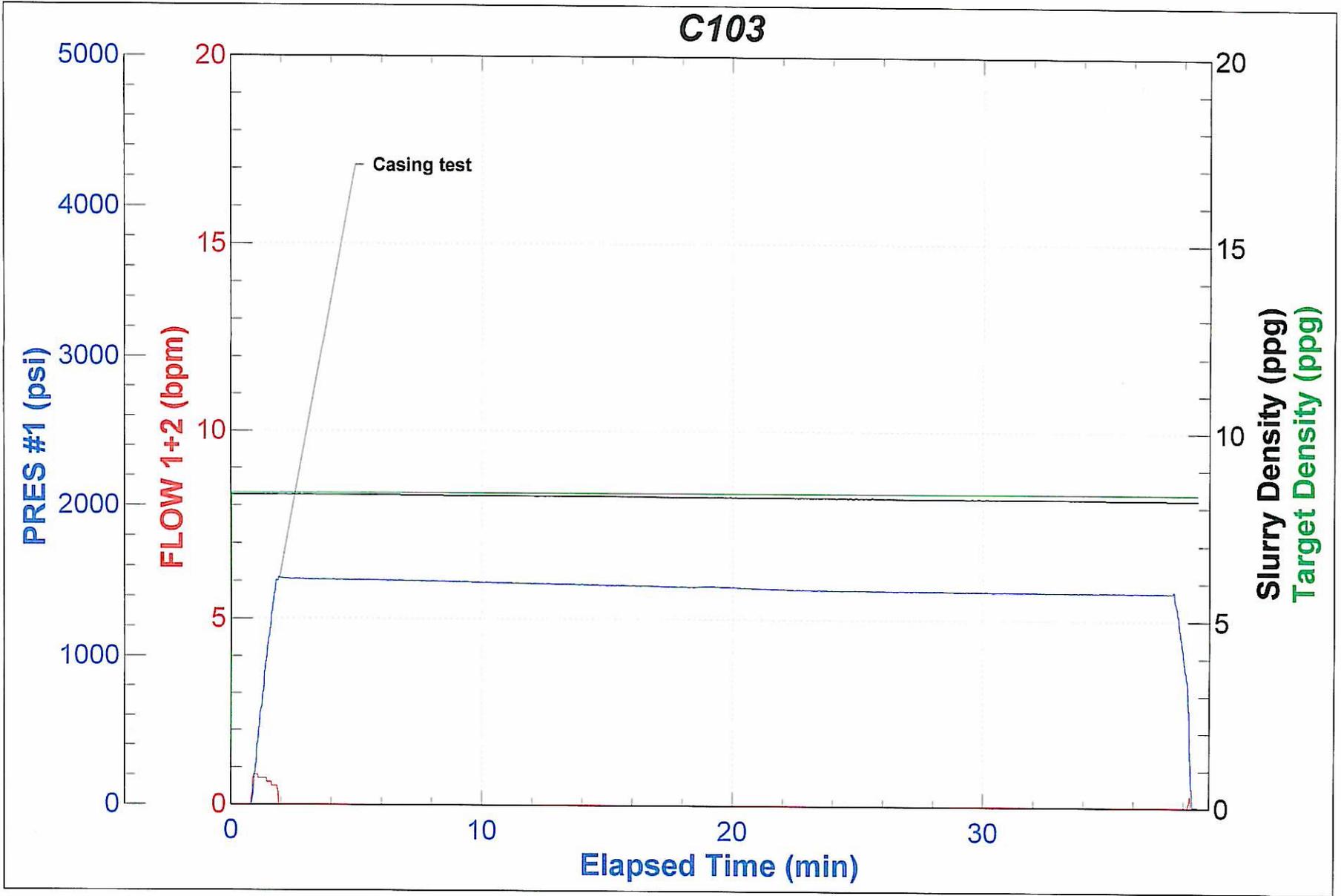
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
N/A

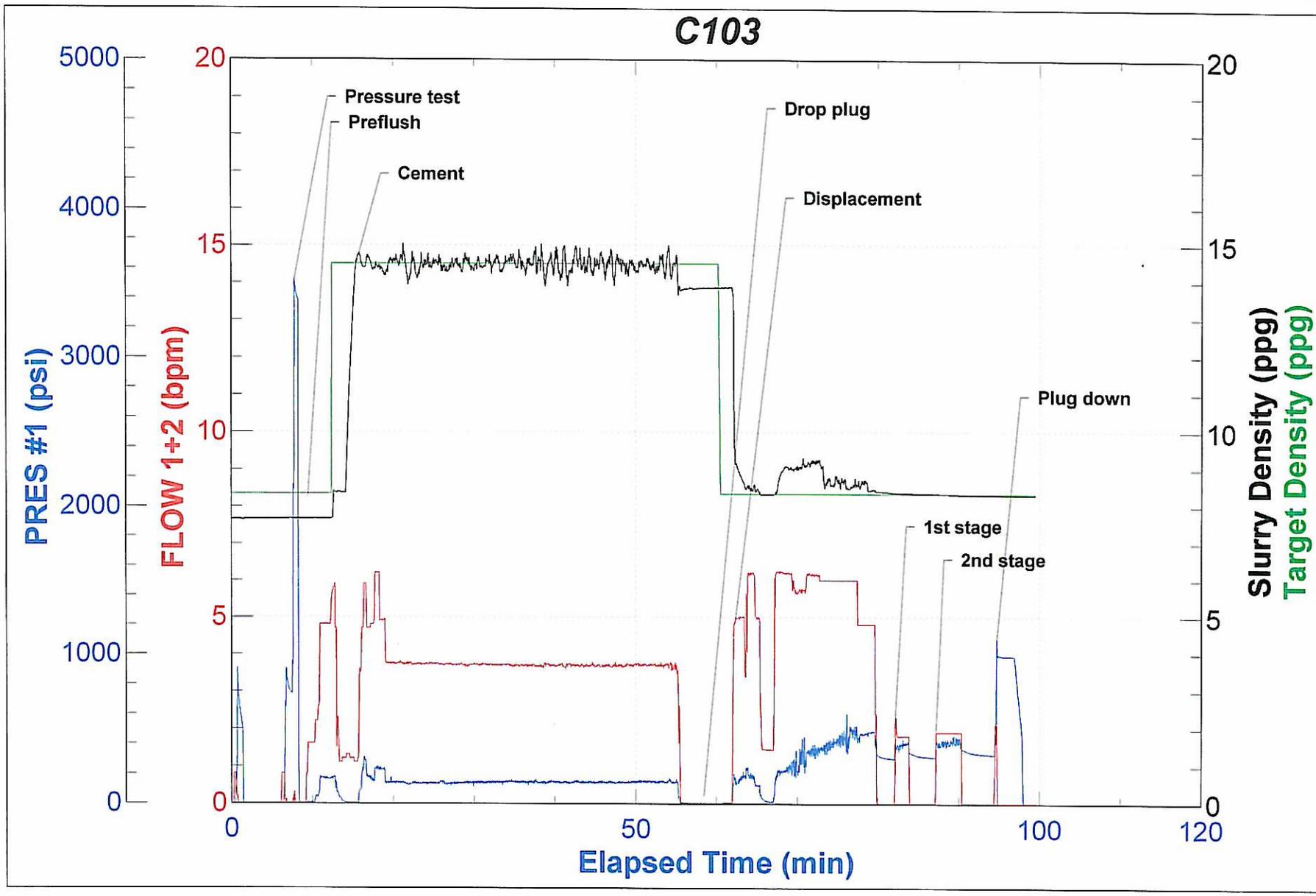
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
N/A

PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	3610 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		
16:15	0	0	0	0	N/A	Pre rig up safety meeting		
17:00	0	0	0	0	N/A	Pre job safety meeting		
17:48	3610	0	0	0	H2O	Pressure test pumps and lines		
17:59	170	0	4.8	15	H2O	Fresh water preflush		
18:05	130	0	5	154	CMT	Batch up and pump 606sks of Type III + .08 lbs/sack Static Free + 1% Calcium Chloride + .25 lbs/sack Cello Flake		
18:47	0	0	0	0	H2O	Drop plug		
18:53	520	0	6.2	80	MUD	Displacement		
19:07	480	0	4.8	10	MUD	Rate change		
19:12	490	0	2	13	MUD	Rate change		
19:25	1004	0	0	0	MUD	Plug down @ 103 bbl's		
19:35	1518	0	0	0	MUD	Casing test		
20:08	0	0	0	0	N/A	Rig down safety meeting		

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1004	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	33	272	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	





BJ Services Company



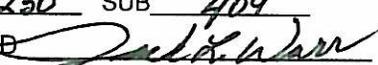
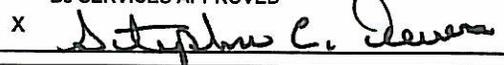
FIELD RECEIPT NO. 1001736090

CUSTOMER EOG Resources Inc.				CREDIT APPROVAL NO. A10011306654		PURCHASE ORDER NO.		CUSTOMER NUMBER 20028015 - 00259255		INVOICE NUMBER		
MAIL INVOICE TO		STREET OR BOX NUMBER P.O. Box 250				CITY Big Piney		STATE Wyoming		ZIP CODE 83113		
DATE WORK COMPLETED		MO. 12	DAY 22	YEAR 2010	BJ SERVICES REPRESENTATIVE AARON M MCWILLIAMS		WELL API NO: 05123325850000		WELL TYPE : New Well			
BJ SERVICES DISTRICT Brighton					JOB DEPTH(ft) 1,334			WELL CLASS : Oil				
WELL NAME AND NUMBER BESSIE #09-11H					TD WELL DEPTH(ft) 1,375			GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 11-11N-63W			COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100112	Calcium Chloride				lbs	570	1.440	820.80	70%	246.24		
100295	Cello Flake				lbs	152	4.570	694.64	70%	208.39		
488019	FP-6L				gals	5	93.500	467.50	70%	140.25		
499680	Static Free				lbs	49	35.800	1,754.20	70%	526.26		
499703	Type III Cement				sacks	806	26.900	21,681.40	70%	6,504.42		
SUB-TOTAL FOR Product Material								25,418.54	70.00%	7,625.56		
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Service Charge				cu ft	832	3.930	3,269.76	70%	980.93		
R798	Automatic Density System				job	1	1,440.000	1,440.00	70%	432.00		
SUB-TOTAL FOR Service Charges								4,861.76	67.81%	1,564.93		
ARRIVE LOCATION :		MO. 12	DAY 22	YEAR 2010	TIME 09:08	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Jack Wahr					X							CUSTOMER AUTHORIZED AGENT
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT				X		BJ SERVICES APPROVED <i>Stephen C. [Signature]</i>	

BJ Services Company



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PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
F005A	Cement Pumping, 1001 - 2000 ft			4hrs	1	4,500.000	4,500.00	70%	1,350.00				
F038	Cement Pump Casing, Additional Hrs			hrs	8	895.000	7,160.00	70%	2,148.00				
J050	Cement Head			job	1	595.000	595.00	70%	178.50				
J225	Data Acquisition, Cement, Standard			job	1	1,540.000	1,540.00	70%	462.00				
J390	Mileage, Heavy Vehicle			miles	172	8.550	1,470.60	70%	441.18				
J391	Mileage, Auto, Pick-Up or Treating Van			miles	172	4.830	830.76	70%	249.23				
SUB-TOTAL FOR Equipment							16,096.36	70.00%	4,828.91				
J401	Bulk Delivery, Dry Products			ton-mi	3300	2.850	9,405.00	70%	2,821.50				
SUB-TOTAL FOR Freight/Delivery Charges							9,405.00	70%	2,821.50				
FIELD ESTIMATE							55,781.66	69.81%	16,840.90				
BESSIE #9-11H SST #53 AFE # 310475 DATE 12/22/2010 GEN 230 SUB 409													
SIGNED  ATTN: ACCOUNTS PAYABLE													
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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS													