

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2588311

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: MATT BARBER  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number 05-045-18301-00  
6. County: GARFIELD  
7. Well Name: Mahaffey  
Well Number: PA 334-25  
8. Location: QtrQtr: SESW Section: 25 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>10/05/2010</u>	Date of First Production this formation: <u>10/07/2010</u>
Perforations Top: <u>5498</u> Bottom: <u>7649</u>	No. Holes: <u>167</u> Hole size: <u>35/100</u>
Provide a brief summary of the formation treatment: <u>3,498 GALS 7-1/2% HCL; 1,000 GALS 10% HCL; 967,217# 30/50 SAND; 492,490# 100-MESH; 30,125 BBLS SLICKWATER (SUMMARY)</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>11/07/2010</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>1072</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: <u></u> Bbls oil: <u></u> Mcf Gas: <u></u> Bbls H2O: <u></u> GOR: <u>0</u>	
Test Method: <u>FLOWING</u> Casing PSI: <u>1311</u> Tubing PSI: <u>1182</u> Choke Size: <u>14/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1080</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7249</u> Tbg setting date: <u>11/01/2010</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MATT BARBER  
Title: PERMIT ANALYST Date: 6/21/2011 Email: MBARBER@BILLBARRETTCORP.COM

### Attachment Check List

Att Doc Num	Name
2588311	FORM 5A SUBMITTED
2588312	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)