

FORM
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Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/4/2011

1. OGCC Operator Number: 28700	4. Contact Name Mark Cornett	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ExxonMobil Oil Corporation	Phone: 281-654-1925	
3. Address: P. O. Box 4358, COPR-MI-207 City: Houston State: Tx. Zip: 77210-4358	Fax: 281-654-1940	
5. API Number 05-103-11531-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number 296-6B7	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 6, T2S, R96W, 6th P.M.		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page X
11. Federal, Indian or State Lease Number: COD-038242		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Reserve pit freeboard issue	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mark Cornett Date: 10/04/2011 Email: mark.cornett@exxonmobil.com
Print Name: MARK CORNETT Title: Sr. Regulatory Specialist

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:

FORM

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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 28700 API Number: 05-103-11531-00
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 296-6B7
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 6, T2S, R96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This sundry notice is being submitted as requested by Mr. Chris Canfield to address the specific items below. The situation first developed while drilling the PCU well 296-6B7 well on this pad and notification was made to COGCC on 09/15/11.

Description of the situation:

The northwest corner of the reserve pit has approximately 16" of freeboard. There is no liquid on the northwest quadrant of the reserve pit due to the accumulation of cuttings, mud solids and cement from an earlier diverted cement job to the pit which reduced the working volume of the northwest quadrant of the pit. The remainder of the pit has ~ 3 foot of freeboard. The diverted cement job created a crust on the accumulated solids and cuttings which slopes and forces any liquid to the southeast corner of the pit toward the overflow to the circulation chamber. For the remainder of the pad, all cuttings/solids will be sent to the cuttings pit and only liquids will go to the reserve pit.

For the reasons outlined above, ExxonMobil would prefer not to remove the accumulation of cuttings, mud solids and cement from the pit until after the rig leaves the location.

Immediate countermeasures taken:

- daily monitoring of freeboard, including ensuring that all liquid is draining to southwest corner
- notified BLM of freeboard issue (9/15/2011)
- notified COGCC of freeboard issue (9/15/2011)

How long you expect to operate under the current conditions?

We have the production hole section remaining for PCU 296-6B8 and the intermediate and production hole sections remaining for the PCU 296-6B10. Conservatively, we may operate under the current conditions until November 17th. However, we could be finished as early as November 8th.