

FORM
5Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400211255

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8115
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-19585-00 6. County: GARFIELD
 7. Well Name: GGU DALEY Well Number: 24C-19-691
 8. Location: QtrQtr: SESW Section: 19 Township: 6S Range: 91W Meridian: 6
 Footage at surface: Distance: 332 feet Direction: FSL Distance: 2006 feet Direction: FWL
 As Drilled Latitude: 39.506660 As Drilled Longitude: -107.599036

GPS Data:

Data of Measurement: 03/21/2011 PDOP Reading: 6.0 GPS Instrument Operator's Name: J. Kalmon

** If directional footage

at Top of Prod. Zone Distance: 814 feet Direction: FSL Distance: 1974 feet Direction: FWL
 Sec: 19 Twp: 6S Rng: 91W
 at Bottom Hole Distance: 815 feet Direction: FSL Distance: 1972 feet Direction: FWL
 Sec: 19 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/14/2011 13. Date TD: 06/10/2011 14. Date Casing Set or D&A: 06/10/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7350 TVD 7309 17 Plug Back Total Depth MD 7300 TVD 7262

18. Elevations GR 5823 KB 5846

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Caliper, Triple Combo, Temperature, Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	815	240	0	794	CALC
1ST	7+7/8	4+1/2	11.6	0	7,347	940	2,600	7,350	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,461		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,044		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was set with grout. 8 3/4 hole size was used to drill from the bottom of surface casing to 5307' then 7 7/8 hole size was drilled to TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Brady Riley

Title: Permit Analyst

Date:

Email: briley@billbarrettcorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400211260	PDF-CEMENT BOND
400211261	PDF-CALIPER
400211262	PDF-TEMPERATURE
400211264	PDF-TRIPLE COMBINATION
400211267	DIRECTIONAL SURVEY
400211268	FORM 5 SUBMITTED

Total Attach: 6 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)