FORM 5	**State of Colorado**	DE	ET	OE	ES
Rev 02/08	**Oil and Gas Conservation Commission**				

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400190662

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120
4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
   Phone: (720) 929-6832
3. Address: P O BOX 173779
   Fax: (720) 929-7832
   City: DENVER   State: CO   Zip: 80217-

5. API Number   05-123-33015-00
6. County: WELD
7. Well Name: THOMASON   Well Number: 4-15
8. Location: QtrQtr: NWNW   Section: 15   Township: 2N   Range: 65W   Meridian: 6
   Footage at surface: Distance: 979   feet   Direction: FNL   Distance: 1041   feet   Direction: FWL
   As Drilled Latitude: 40.143294   As Drilled Longitude: -104.655925

GPS Data:
   Data of Measurement: 05/01/2011   PDOP Reading: 2.0   GPS Instrument Operator's Name: Renee Doiron

   ** If directional footage at Top of Prod. Zone   Dist.:   540   feet. Direction: FNL   Dist.:   550   feet. Direction: FWL
   Sec: 15   Twp: 2N   Rng: 65W
   ** If directional footage at Bottom Hole   Dist.:   545   feet. Direction: FNL   Dist.:   559   feet. Direction: FWL
   Sec: 15   Twp: 2N   Rng: 65W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt)   04/28/2011   13. Date TD: 04/30/2011   14. Date Casing Set or D&A: 05/01/2011

15. Well Classification:
   ☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   7422   TVD**   7329   17 Plug Back Total Depth   MD   7376   TVD**   7283

18. Elevations   GR   4864   KB   4880   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

P/E AILC-CNDL-ML-TC-CV/C; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	951	600	0	951	VISU
1ST	7+7/8	4+1/2	11.6#	0	7,413	930	420	7,413	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,982	4,225	☐	☐	
SUSSEX	4,362	4,735	☐	☐	
NIOBRARA	6,969		☐	☐	
FORT HAYS	7,236		☐	☐	
CODELL	7,260		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cindy Vue

Title: Regulatory Analyst II   Date: 7/29/2011   Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400190666	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400190665	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

400190662	FORM 5 SUBMITTED	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date
Permit	req digital logs, hard copy logs doc#2202067-72 in scanning	8/5/2011 10:24:19 AM

Total: 1 comment(s)