

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2588183

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: JANE WASHBURN  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5431  
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6431  
 City: DENVER State: CO Zip: 80202-

5. API Number 05-123-24118-00 6. County: WELD  
 7. Well Name: SPRAGUE Well Number: 2-4-9  
 8. Location: QtrQtr: NWSW Section: 9 Township: 2N Range: 67W Meridian: 6  
 9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 05/24/2011 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7357 Bottom: 8036 No. Holes: 260 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NBRR-FRAC'D 7357'-7379' W/141,918 GAL FRAC FLUID AND 250,280 # SAND. CD-FRAC'D 7578'-7598' W/123,060 GAL FRAC FLUID AND 250,560 # SAND. CFP SET @ 7410' ON 05/24/2011; DRILLED OUT ON 05/26/2011. CIBP SET @ 7640' ON 05/24/2011; DRILLED OUT ON 05/31/2011.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 06/10/2011 Hours: 23 Bbls oil: 20 Mcf Gas: 117 Bbls H2O: 20

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 21 Mcf Gas: 122 Bbls H2O: 21 GOR: 5809

Test Method: FLOWING Casing PSI: 557 Tubing PSI: 173 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7955 Tbg setting date: 06/01/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
 \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/13/2006 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7996 Bottom: 8036 No. Holes: 48 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

FRAC'D THE J SAND W/ 183,449 GAL FRAC FLUID & 250,620#SD

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/24/2011 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7357 Bottom: 7598 No. Holes: 212 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NBRR-FRAC'D 7357'-7379' W/141,918 GAL FRAC FLUID AND 250,280 # SAND. CD-FRAC'D 7578'-7598' W/123,060 GAL FRAC FLUID AND 250,560 # SAND. CFP SET @ 7410' ON 05/24/2011; DRILLED OUT ON 05/26/2011. CIBP SET @ 7640' ON 05/24/2011; DRILLED OUT ON 05/31/2011.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 06/10/2011 Hours: 23 Bbls oil: 20 Mcf Gas: 117 Bbls H2O: 20

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 21 Mcf Gas: 122 Bbls H2O: 21 GOR: 5809

Test Method: FLOWING Casing PSI: 557 Tubing PSI: 173 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7955 Tbg setting date: 06/01/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JANE WASHBURN

Title: OPERATIONS Date: 8/17/2011 JANE.WASHBURN@ENCANA.COM

Email  
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### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2588183	FORM 5A SUBMITTED
2588184	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)