

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2506661

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: JANE WASHBURN
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5431
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6431
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-22160-00 6. County: WELD
7. Well Name: KIYOTA Well Number: C-35-320-E
8. Location: QtrQtr: NWSE Section: 35 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7110 Bottom: 7840 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CFP SET @ 7190 ON 3/31/11 AND DRILLED OUT 5/24/11; CIBP SET @ 7390 ON 3/31/11 AND DRILLED OUT 5/25/11.
TUBING WAS SET @ 7769 05 5/25/11 AND COMMINGLED ON 5/26/11.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 06/01/2011 Hours: 12 Bbls oil: 19 Mcf Gas: 245 Bbls H2O: 5
Calculated 24 hour rate: _____ Bbls oil: 38 Mcf Gas: 490 Bbls H2O: 10 GOR: 12895
Test Method: FLOW TEST Casing PSI: 592 Tubing PSI: 435 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 55
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7769 Tbg setting date: 05/25/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 05/05/2004 Date of First Production this formation: _____

Perforations Top: 7774 Bottom: 7840 No. Holes: 118 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/14/2011 Date of First Production this formation: _____

Perforations Top: 7070 Bottom: 7350 No. Holes: 132 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANE WASHBURN

Title: OPERATIONS TECHNNOLOGIST Date: 8/31/2011 JANE.WASHBURN@ENCANA.COM

Email
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Attachment Check List

Att Doc Num	Name
2506661	FORM 5A SUBMITTED
2506662	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)