

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number: 2506661

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: JANE WASHBURN
Phone: (720) 876-5431
Fax: (720) 876-6431

5. API Number 05-123-22160-00
6. County: WELD
7. Well Name: KIYOTA
Well Number: C-35-320-E
8. Location: QtrQtr: NWSE Section: 35 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation:

Perforations Top: 7110 Bottom: 7840 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

CFP SET @ 7190 ON 3/31/11 AND DRILLED OUT 5/24/11; CIBP SET @ 7390 ON 3/31/11 AND DRILLED OUT 5/25/11. TUBING WAS SET @ 7769 05 5/25/11 AND COMMINGLED ON 5/26/11.

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:
Date: 06/01/2011 Hours: 12 Bbls oil: 19 Mcf Gas: 245 Bbls H2O: 5
Calculated 24 hour rate: Bbls oil: 38 Mcf Gas: 490 Bbls H2O: 10 GOR: 12895
Test Method: FLOW TEST Casing PSI: 592 Tubing PSI: 435 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 55
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7769 Tbg setting date: 05/25/2011 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 05/05/2004 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7774 Bottom: 7840 No. Holes: 118 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd the J Sand w/ 137,550 gal frac fluid containing 200,020# 30/50 sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/14/2011 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7070 Bottom: 7350 No. Holes: 132 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

FRAC'D THE NBRR FROM 7110-7080 W/135,702 GAL FRAC FLUID AND 250,020# SAND  
FRAC'D THE CD FORM 7332-7350' WITH 119,574 GAL FRAC FLUID AND 250,020@ SAND.  
CFP SET @ 7190 ON 3/31/11 AND DRILLED OUT 5/24/11; CIBP SET @ 7390 ON 3/31/11 AND DRILLED OUT 5/25/11.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JANE WASHBURN

Title: OPERATIONS TECHNNOGIST Date: 8/31/2011 JANE.WASHBURN@ENCANA.COM

Email  
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### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2506661	FORM 5A SUBMITTED
2506662	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)