

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400211035

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 27742

4. Contact Name: Michelle Robles

2. Name of Operator: EOG RESOURCES INC

Phone: (307) 276-4842

3. Address: 600 17TH ST STE 1100N

Fax: (307) 276-3335

City: DENVER State: CO Zip: 80202

5. API Number	05-123-32081-01
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6. County: WELD

7. Well Name:	Critter Creek
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Well Number: 11-07H

8. Location: QtrQtr: SESE Section: 7 Township: 11N Range: 63W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 02/22/2011

Date of First Production this formation: 03/10/2011

Perforations	Top:	8106	Bottom:	11782	No. Holes:	504	Hole size:	0.39
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Provide a brief summary of the formation treatment:

Open Hole:

106,663 Gals Linear Gel Pad 15, 115,836 Gals Linear Gel 15, 109,343 Gals Lightning 22 XL Pad, 292,782 Lightning 22 XL Gel, 91,248 Gals Treated Fresh Water, 577,200 # 20/40 Sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	03/13/2011	Hours:	24	Bbls oil:	170	Mcf Gas:	7	Bbls H2O:	225
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
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Test Method: Flowing	Casing PSI: 160	Tubing PSI:	Choke Size: 22/64
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Gas Disposition:	FLARED	Gas Type:	DRY	BTU Gas:	1545	API Gravity Oil:	34
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Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Additional Formation Top: Terry SS - 3,740'

Confidential

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Michelle Robles

Title: Regulatory Assistant

Date: _____

Email: Michelle_Robles@EOGResources.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)