

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400210824

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: Jeff Glossa
Phone: (303) 831-3972
Fax: (303) 860-5838

5. API Number 05-123-33575-00
6. County: WELD
7. Well Name: Green Well Number: 13-24H
8. Location: QtrQtr: NWSW Section: 24 Township: 7N Range: 65W Meridian: 6
Footage at surface: Distance: 1498 feet Direction: FSL Distance: 230 feet Direction: FWL
As Drilled Latitude: 40.556440 As Drilled Longitude: -104.619670

GPS Data:
Data of Measurement: 08/19/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage
at Top of Prod. Zone Distance: 1429 feet Direction: FSL Distance: 640 feet Direction: FWL
Sec: 24 Twp: 7N Rng: 65W
at Bottom Hole Distance: 1063 feet Direction: FSL Distance: 529 feet Direction: FEL
Sec: 24 Twp: 7N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/26/2011 13. Date TD: 07/05/2011 14. Date Casing Set or D&A: 07/07/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11545 TVD 7022 17 Plug Back Total Depth MD 11545 TVD 7022

18. Elevations GR 4890 KB 4905
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	951	790	0	951	VISU
1ST	8+3/4	7	26	0	7,537	570	0	7,537	CBL
1ST LINER	6+1/8	4+1/2	13.5	6240	11,510				

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,003		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400210827	CEMENT JOB SUMMARY
400210828	DIRECTIONAL SURVEY
400210829	LAS-CEMENT BOND

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)