

**FORM  
5**Rev  
02/08**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400210824

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-33575-00 6. County: WELD  
7. Well Name: Green Well Number: 13-24H  
8. Location: QtrQtr: NWSW Section: 24 Township: 7N Range: 65W Meridian: 6  
Footage at surface: Distance: 1498 feet Direction: FSL Distance: 230 feet Direction: FWL  
As Drilled Latitude: 40.556440 As Drilled Longitude: -104.619670

## GPS Data:

Data of Measurement: 08/19/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: Holly L. Tracy

## \*\* If directional footage

at Top of Prod. Zone Distance: 1429 feet Direction: FSL Distance: 640 feet Direction: FWL  
Sec: 24 Twp: 7N Rng: 65W  
at Bottom Hole Distance: 1063 feet Direction: FSL Distance: 529 feet Direction: FEL  
Sec: 24 Twp: 7N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/26/2011 13. Date TD: 07/05/2011 14. Date Casing Set or D&A: 07/07/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 11545 TVD 7022 17 Plug Back Total Depth MD 11545 TVD 702218. Elevations GR 4890 KB 4905

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	951	790	0	951	VISU
1ST	8+3/4	7	26	0	7,537	570	0	7,537	CBL
1ST LINER	6+1/8	4+1/2	13.5	6240	11,510				

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,003		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: \_\_\_\_\_ Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400210827	CEMENT JOB SUMMARY
400210828	DIRECTIONAL SURVEY
400210829	LAS-CEMENT BOND

Total Attach: 3 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)