

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400203574

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-31506-00

6. County: WELD

7. Well Name: MARLEY C

Well Number: 01-18D

8. Location: QtrQtr: NENW Section: 1 Township: 4N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 05/31/2011

Date of First Production this formation: 07/15/2011

Perforations Top: 6503 Bottom: 6795 No. Holes: 80 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara and Codell are commingled  
The Codell is producing through a composite flow through plug  
Niobrara 6503'-6609', 48 holes, .73"  
Frac'd Niobrara w/154392 gals Silverstim, 15% HCl, and Slick Water with 252603 lbs Ottawa sand  
Codell 6787'-6795', 32 holes, .41"  
Frac'd Codell w/116424 gals Silverstim and Slick Water with 243740 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 07/22/2011 Hours: 24 Bbls oil: 183 Mcf Gas: 454 Bbls H2O: 20

Calculated 24 hour rate: Bbls oil: 183 Mcf Gas: 454 Bbls H2O: 20 GOR: 2481

Test Method: Flowing Casing PSI: 1300 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1218 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 9/8/2011

Email: JDGarrett@nobleenergyinc.com

### **Attachment Check List**

Att Doc Num	Name
400203574	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)