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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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COGCC/Rifle Office			

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>10079</u>	4. Contact Name <u>Hannah Knopping</u>
2. Name of Operator: <u>Antero Resources Piceance Corporation</u>	Phone: <u>(303) 357-6412</u>
3. Address: <u>1625 17th Street, Suite 300</u>	Fax: <u>(303) 357-7315</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	
5. API Number <u>05- 045-20425-00</u>	OGCC Facility ID Number _____
6. Well/Facility Name: <u>Dixon Federal</u>	7. Well/Facility Number <u>B16</u>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWSW, Section 15, T6S, R92W, 6th PM</u>	
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>
11. Federal, Indian or State Lease Number: _____	

Complete the Attachment Checklist

OP	OGCC
Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	✓
Other	✓

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNU/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME **NUMBER**
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: October 1, 2011

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to Complete</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 9/21/2011 Email: hknopping@anteroresources.com
Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: Kevin J. King Title: EIT III Date: SEP 30 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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OGCC/Rifle Office

- 1. OGCC Operator Number: 10079 API Number: 05-045-20425-00
- 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # _____
- 3. Well/Facility Name: Dixon Federal Well/Facility Number: B16
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Dixon Federal B16 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and forty (1040) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Dixon Federal B16 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,640'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 9/4/2011
Plug Bumped: 9/4/2011

WOC Time: 6 hrs
Temp Log Run: Yes 9/4/2011 18:00 PM

Mandrel set @ 9/4/2011 09:00hrs

Braden Head Pressures:

6 hours: 0 psig	15:00 PM 9/4/2011
12 hours 0 psig	21:00 PM 9/4/2011
24 hours 0 psig	03:00 AM 9/4/2011
48 hours 0 psig	03:00 AM 9/4/2011
72 hours 0 psig	03:00 AM 9/4/2011
96 hours 0 psig	03:00 AM 9/4/2011
120 hours 0 psig	03:00 AM 9/4/2011
144 hours 0 psig	03:00 AM 9/4/2011
168 hours 0 psig	03:00 AM 9/4/2011

TOC 1780'
KK

NOTE: Antero received approval from COGCC Engineer, Kevin King, on 8/8/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

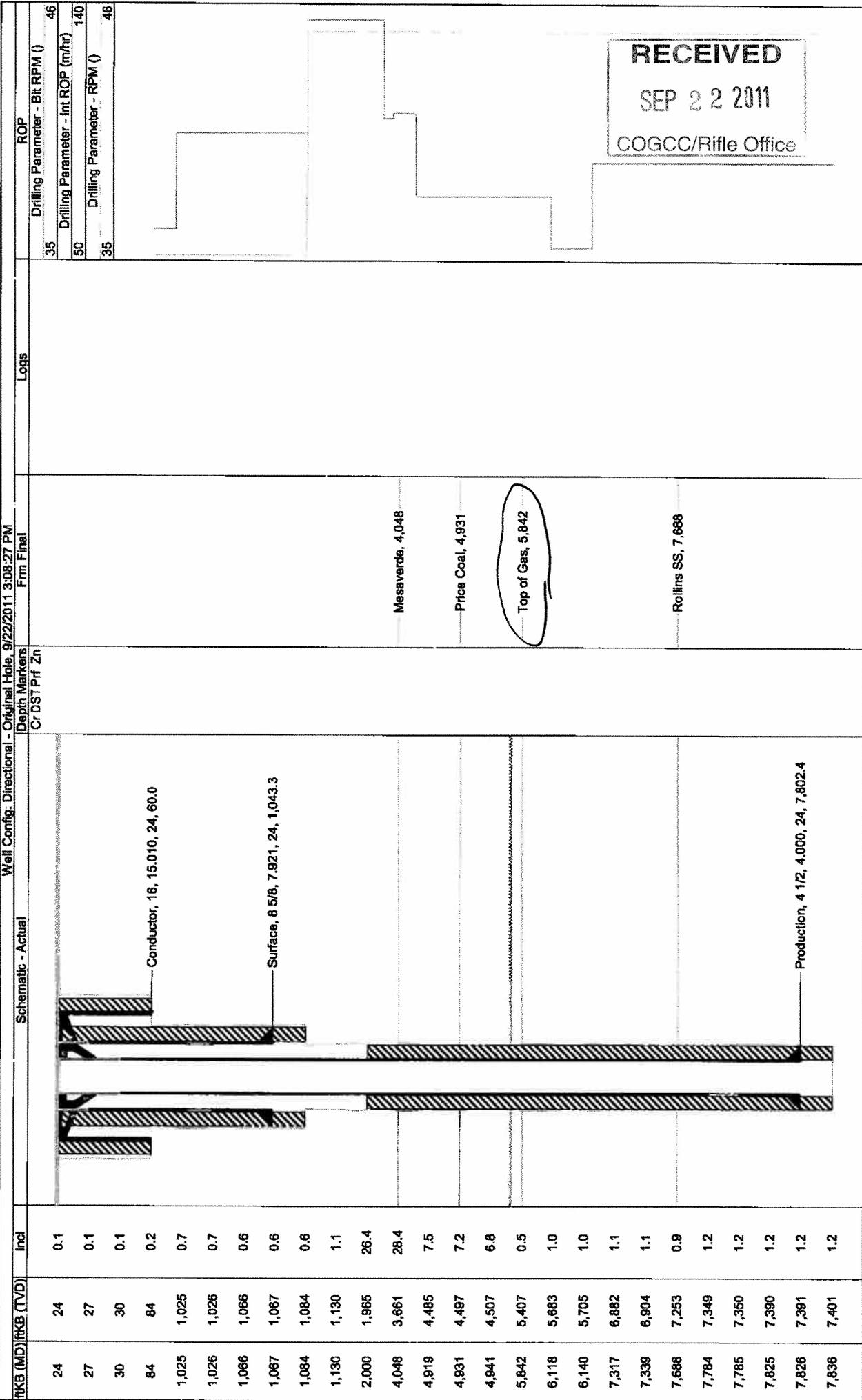
ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

Geological Schematic

Well Name: Dixon Federal B16

API	05045204250000	Surface Legal Location	06S-92W-15	License No.	Dixon B Pad	Well Configuration Type	Directional	Ground Elevation (ft)	5,520.00	Casing Flange Elevation (ft)	24.00	KB-Ground Distance (ft)	24.00	KB-Casing Flange Distance (ft)	24.00
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