



RECEIVED SEP 22 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist OP OGCC

1. OGCC Operator Number: 10079 4. Contact Name Hannah Knopping
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300 City: Denver State: CO Zip: 80202
5. API Number 05-045-20429-00 OGCC Facility ID Number
6. Well/Facility Name: Dixon Federal 7. Well/Facility Number B15
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Sec, Twp, Rng, Mer
Latitude Longitude Ground Elevation
Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: October 1, 2011 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change
Request to Vent or Flare Repair Well Rule 502 variance requested Other: Request to Complete
E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 9/21/2011 Email: hknopping@anteroresources.com
Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: Kevin J. Kij Title: EIT III Date: SEP 30 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079 API Number: 05-045-20429-00  
 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Dixon Federal Well/Facility Number: B15  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Dixon Federal B15 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and twenty and Seventeen (1020) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Dixon Federal B15 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,580'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 09/10/2011  
 Plug Bumped: 09/10/2011

WOC Time: 6 hrs  
 Temp Log Run: Yes 9-11-2011 05:00 AM

Mandrel set @ 09/10/2011 19:30hrs

Braden Head Pressures:

- 6 hours: 0 psig 01:30 AM 09/11/2011
- 12 hours 0 psig 07:30 AM 09/11/2011
- 24 hours 0 psig 19:30 PM 09/11/2011
- 48 hours 0 psig 19:30 PM 09/12/2011
- 72 hours 0 psig 19:30 PM 09/13/2011
- 96 hours 0 psig 19:30 PM 09/14/2011
- 120 hours 0 psig 19:30 PM 09/15/2011
- 144 hours 0 psig 19:30 PM 09/16/2011
- 168 hours 0 psig 19:30 PM 09/17/2011

TOC 1620'  
 KK

NOTE: Request to defer running the CBL on the subject well was submitted to Kevin King on 9/14/2011 per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

# Geological Schematic

**Well Name: Dixon Federal B15**

API 05045204290000	Surface Legal Location 06S-92W-15	License No. Dixon B Pad	Well Configuration Type Directional	Ground Elevation (ft) 5,520.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 24.00	KB-Casing Flange Distance (ft)
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