

State of Colorado  
Oil and Gas Conservation Com.

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079 4. Contact Name  
2. Name of Operator: Antero Resources Piceance Corporation Hannah Knopping  
3. Address: 1625 17th Street, Suite 300 Phone: (303) 357-6412  
City: Denver State: CO Zip: 80202 Fax: (303) 357-7315

5. API Number 05-045-20424-00 OGCC Facility ID Number \_\_\_\_\_  
6. Well/Facility Name: Dixon Fed CA 7. Well/Facility Number B13  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM  
9. County: Garfield 10. Field Name: Mamm Creek  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

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SEP 22 2011

COGCC/Rifle Office

Complete the Attachment  
Checklist

OP OGCC

Survey Plat		
Directional Survey		
Surface Eqm't Diagram		
Technical Info Page	✓	
Other	✓	

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No

Is site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: October 1, 2011

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to Complete</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 9/21/2011 Email: hknopping@anteroresources.com

Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: Ken J. King Title: EIT III Date: SEP 30 2011

CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10079 API Number: 05-045-20424-00  
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #  
3. Well/Facility Name: Dixon Fed CA Well/Facility Number: B13  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Dixon Fed CA B13 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Nine hundred and Eighty five (985) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Dixon Fed CA B13 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,200'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 08/13/2011

Plug Bumped: 08/13/2011

WOC Time: 6 hrs

Temp Log Run: Yes 8-13-2011 12:00 AM

Mandrel set @ 08/13/2011 03:00hrs

Braden Head Pressures:

6 hours:	0 psig	09:00 AM 8/13/2011
12 hours	0 psig	15:00 PM 8/13/2011
24 hours	0 psig	03:00 AM 8/14/2011
48 hours	0 psig	03:00 AM 8/15/2011
72 hours	0 psig	03:00 AM 8/16/2011
96 hours	0 psig	03:00 AM 8/17/2011
120 hours	0 psig	03:00 AM 8/18/2011
144 hours	0 psig	03:00 AM 8/19/2011
168 hours	0 psig	03:00 AM 8/20/2011

TOC 2350'  
KK

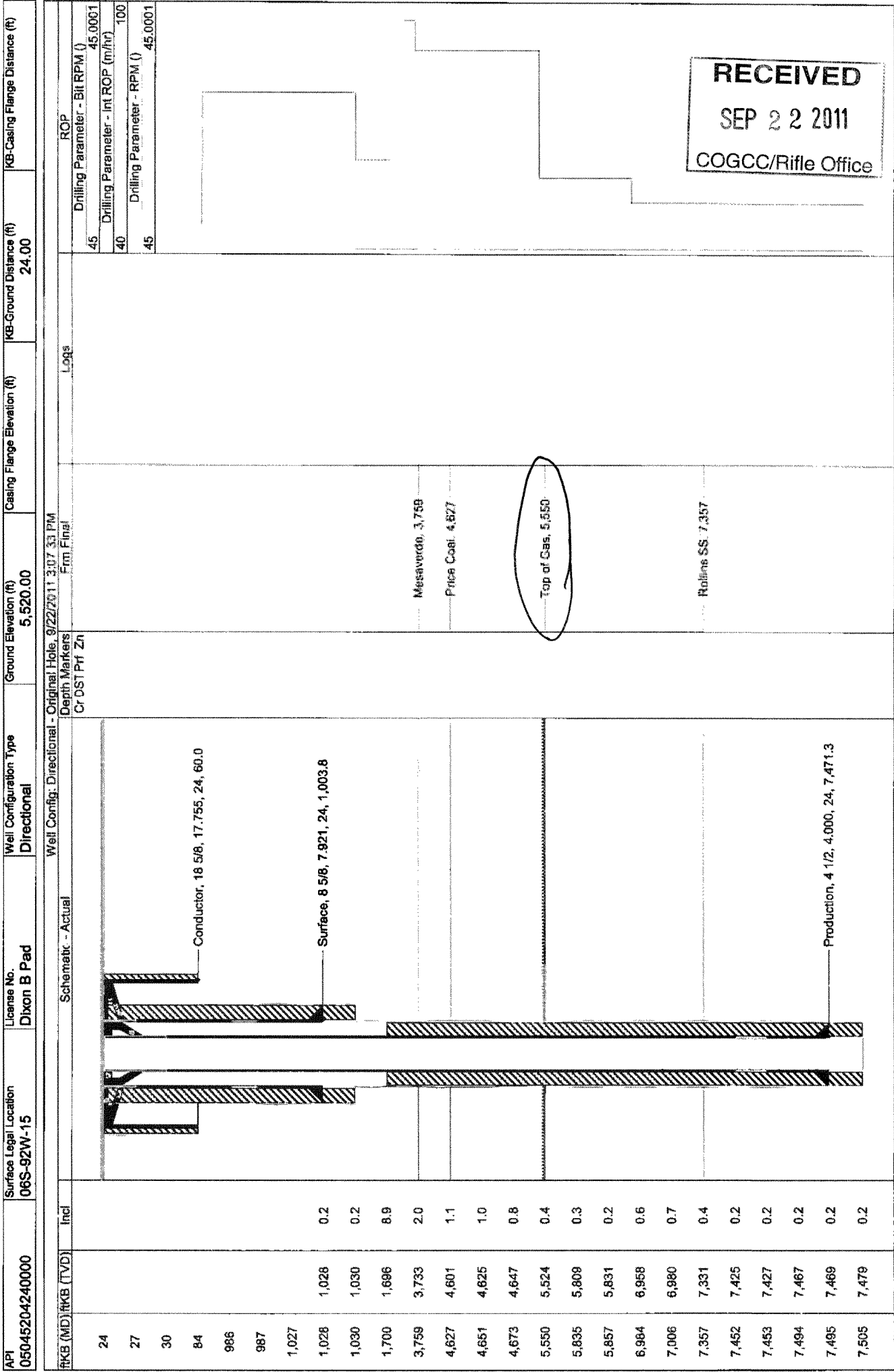
NOTE: Antero received approval from COGCC Engineer, Kevin King, on 8/19/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

## ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

Geological Schematic

Well Name: Dixon Fed CA B13



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