



RECEIVED SEP 22 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300
City: Denver State: CO Zip: 80202
4. Contact Name: Hannah Knopping
Phone: (303) 357-6412
Fax: (303) 357-7315
5. API Number 05-045-20432-UU
6. Well/Facility Name: Dixon Federal
7. Well/Facility Number: B12
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist
OP OGCC
Survey Plat
Directional Survey
Surface Eqmrt Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT
Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT:

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately:
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: October 1, 2011
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Request to Complete
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping
Date: 9/21/2011
Email: hknopping@anteroresources.com
Print Name: Hannah Knopping
Title: Permit Representative

COGCC Approved: [Signature]
Title: EIT III
Date: SEP 30 2011
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number: 10079 API Number: 05-045-20432-00
 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # _____
 3. Well/Facility Name: Dixon Federal Well/Facility Number: B12
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Dixon Federal B12 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Nine hundred and Eighty two (982) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Dixon Federal B12 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,030'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 08/29/2011
Plug Bumped: 08/29/2011

WOC Time: 6 hrs
Temp Log Run: Yes 8-30-2011 00:30 AM

Mandrel set @ 08/29/2011 12:30hrs

Braden Head Pressures:

6 hours: 0 psig	18:30 PM 8/29/2011
12 hours 0 psig	00:30 PM 8/30/2011
24 hours 0 psig	12:30 AM 8/30/2011
48 hours 0 psig	12:30 AM 8/31/2011
72 hours 0 psig	12:30 AM 9/1/2011
96 hours 0 psig	12:30 AM 9/2/2011
120 hours 0 psig	12:30 AM 9/3/2011
144 hours 0 psig	12:30 AM 9/4/2011
168 hours 0 psig	12:30 AM 9/5/2011

TOC 2230'
KK

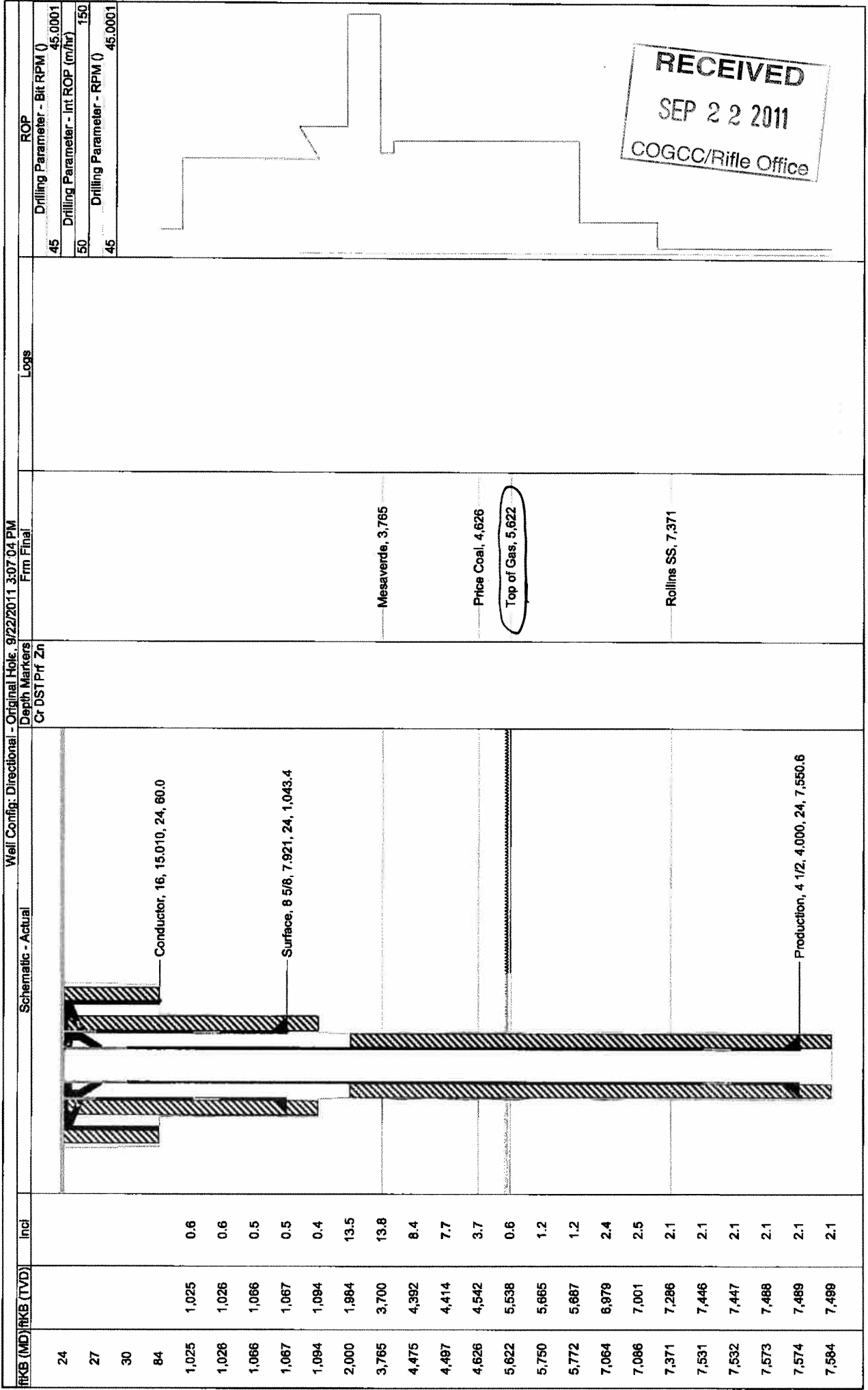
NOTE: Antero received approval from COGCC Engineer, Kevin King, on 9/2/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

- ATTACHMENTS:
- 1) Cement Bond Log
 - 2) 1-Page Temperature Survey
 - 3) Wellbore Schematic

Geological Schematic

Well Name: Dixon Federal B12

API 05045204320000	Surface Legal Location 06S-92W-15	License No. Dixon B Pad	Well Configuration Type Directional	Ground Elevation (ft) 5,520.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 24.00	KB-Casing Flange Distance (ft)
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