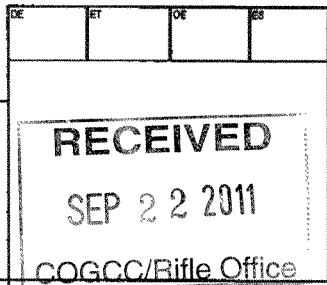




SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300
City: Denver State: CO Zip: 80202
4. Contact Name: Hannah Knopping
Phone: (303) 357-6412
Fax: (303) 357-7315

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-20428-00 OGCC Facility ID Number
6. Well/Facility Name: Dixon Federal 7. Well/Facility Number B11
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Includes checkmarks for Technical Info Page and Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit). Includes checkboxes for various changes and a table for FNL/FSL and FEL/FWL.

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Includes checkbox for Remove from surface bond.

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond. CHANGE WELL NAME: From, To, Effective Date.

ABANDONED LOCATION: Was location ever built?, Is site ready for inspection?, Date Ready for inspection. NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned, Has Production Equipment been removed from site?

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date.

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately, Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: October 1, 2011. Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Request to Complete, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 9/21/2011 Email: hknopping@anteroresources.com
Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: [Signature] Title: EIT III Date: SEP 30 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
SEP 22 2011
OGCC/Rifle Office

1. OGCC Operator Number: 10079 API Number: 05-045-20428-00

2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # _____

3. Well/Facility Name: Dixon Federal Well/Facility Number: B11

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Dixon Federal B11 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Nine hundred and Sixty five (965) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Dixon Federal B11 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,115'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 08/23/2011
Plug Bumped: 08/23/2011

WOC Time: 6 hrs
Temp Log Run: Yes 08-24-2011 05:00 AM

Mandrel set @ 08/23/2011 21:00hrs

Braden Head Pressures:

6 hours:	0 psig	05:00 AM 8/24/2011
12 hours	0 psig	11:00 AM 8/24/2011
24 hours	0 psig	05:00 AM 8/24/2011
48 hours	0 psig	05:00 AM 8/25/2011
72 hours	0 psig	05:00 AM 8/26/2011
96 hours	0 psig	05:00 AM 8/27/2011
120 hours	0 psig	05:00 AM 8/28/2011
144 hours	0 psig	05:00 AM 8/29/2011
168 hours	0 psig	05:00 AM 8/30/2011

*TOC 2265
KK*

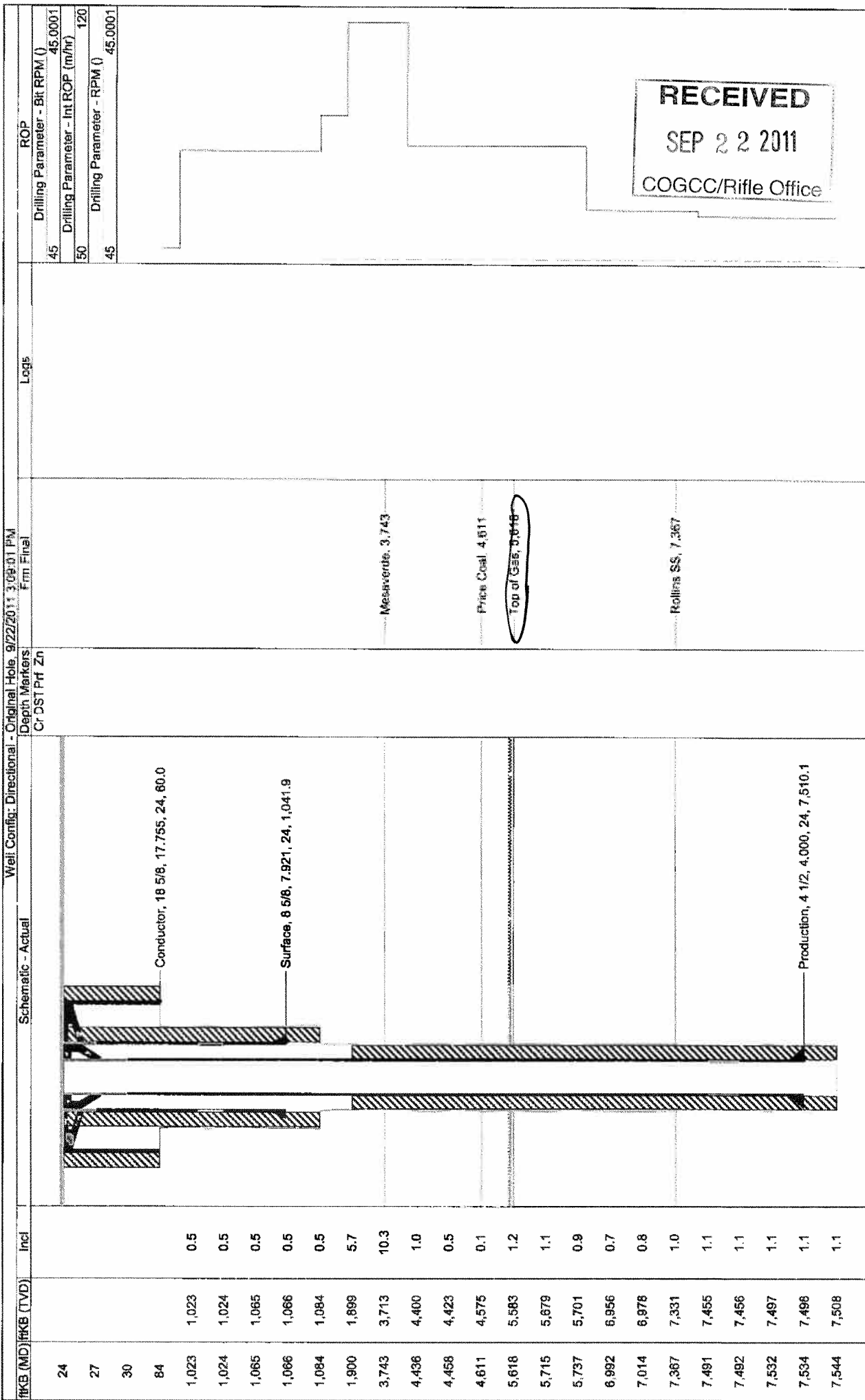
NOTE: Antero received approval from COGCC Engineer, Kevin King, on 8/29/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

- ATTACHMENTS:
- 1) Cement Bond Log
 - 2) 1-Page Temperature Survey
 - 3) Wellbore Schematic

Geological Schematic

Well Name: Dixon Federal B11

API 05045204280000	Surface Legal Location 06S-92W-15	License No. Dixon B Pad	Well Configuration Type Directional	Ground Elevation (ft) 5,520.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 24.00	KB-Casing Flange Distance (ft)
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RECEIVED
SEP 22 2011
COGCC/Rifle Office