



RECEIVED SEP 22 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300
City: Denver State: CO Zip: 80202
4. Contact Name: Hannah Knopping
Phone: (303) 357-6412
Fax: (303) 357-7315
5. API Number 05- 045-13869-UU
6. Well/Facility Name: Dixon Fed CA
7. Well/Facility Number: B7
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist
OP OGCC
Survey Plat
Directional Survey
Surface Eqpm Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)?
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built?
Is site ready for inspection?
Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site?
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date

RECLAMATION:
Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: October 1, 2011
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Request to Complete
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping
Date: 9/21/2011
Email: hknopping@anteroresources.com
Print Name: Hannah Knopping
Title: Permit Representative

COGCC Approved: Kevin J. King
Title: EIT III
Date: SEP 30 2011
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



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SEP 22 2011
OGCC/Rifle Office

- 1. OGCC Operator Number: 10079 API Number: 05-045-13869-00
- 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # _____
- 3. Well/Facility Name: Dixon Fed CA Well/Facility Number: B7
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Section 15, T6S, R92W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Dixon Fed CA B7 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Nine hundred and sixty seven (967) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Dixon Fed CA B7 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,840'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 08/18/2011
Plug Bumped: 08/18/2011

WOC Time: 6 hrs
Temp Log Run: Yes 08-19-2011 04:30 AM

Mandrel set @ 08/18/2011 21:00hrs

TOC 1980'
KK

Braden Head Pressures:

- 6 hours: 0 psig 03:00 AM 8/18/2011
- 12 hours 0 psig 09:00 AM 8/19/2011
- 24 hours 0 psig 03:00 AM 8/19/2011
- 48 hours 0 psig 03:00 AM 8/20/2011
- 72 hours 0 psig 03:00 AM 8/21/2011
- 96 hours 0 psig 03:00 AM 8/22/2011
- 120 hours 0 psig 03:00 AM 8/23/2011
- 144 hours 0 psig 03:30 AM 8/24/2011
- 168 hours 0 psig 03:30 AM 8/25/2011

NOTE: Antero received approval from COGCC Engineer, Kevin King, on 8/23/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

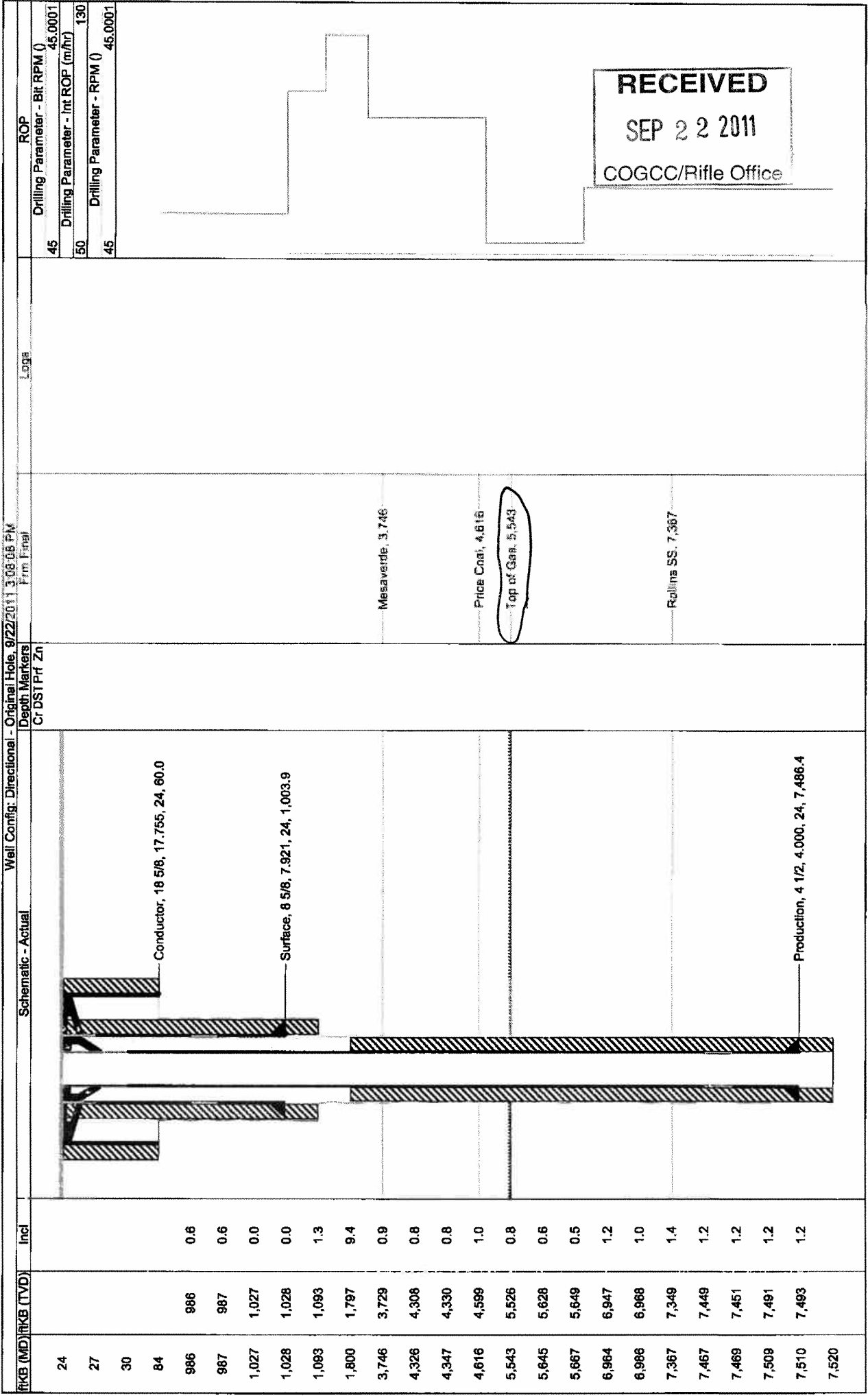
ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

Geological Schematic

Well Name: Dixon Fed CA B7

API 05045138690000	Surface Legal Location 06S-92W-15	License No. Dixon B Pad	Well Configuration Type Directional	Ground Elevation (ft) 5,520.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 24.00	KB-Casing Flange Distance (ft)
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